MC ٨¢

'

, 8

5

FORM C-105 N.		11 C						
				Santa	a Fe, New Mexico	•		
╾╊╌┠╶┠╶┠			,				n en	
				₽×,.		Jr		15-3-3-4 15-3-4 10-3-4
			1	, w	ELL RECORD	-	۲ ۴	4
				· • •	ELE RECORD	ł	7. <u></u>	
			K.,		·		- -	18.5
								14
		Mai	l to Oil Conser	vation Commis	sion, Santa Fe, New completion of well.	Mexico, or its	proper agen	t
AREA 640 ACR LOCATE WELL COR	ES RECTIV	Rule	es and Regulation ith (?). SUBM	ons of the Com	mission. Indicate qu	estionable data	by following	ž ,
LUCATE WELL COR								
Phillips Pe	troleum (Compan	V		Ba	rtlesvi	11e. 0	klahoma.
Conto Po	company or Oper	ator	A.R.	in MINT /	A of Soc	Address		0 0
Santa Fe Lease	V	Vell No	20	in <u>typi</u>	•		بلو	G # 3
35-E Vell is 3 30 f	N. M. P. M.,	Va	euum		Field, Le	a		County.
ell is 33 0 f	eet south of th	he North I	line and 1	980 feet	west of the Cast I	ine of NW/	4, Sec	4
State land the oil								
patented land the	owner is	*		·····	, Address			
Government land	the permittee	is			, Address		•	
he Lessee is Ph								
he Lessee is Ph rilling commenced	Septem	ber 14	19 4	l Drillin	g was completed.	Octobe	ər 16,	19 41
he Lessee is Ph rilling commenced ame of drilling con	Septem tractor Phi	ber 14 1lips	., 19 4 P etr ole	l Drillin um Co.	g was completed , Address Baj	Octobe	ər 16,	19 41
he Lessee is Ph rilling commenced ame of drilling con levation above sea l	Septem tractor Phi evel at top of	ber 14 llips casing	19 4 Petrole 3943,5	Drillin um Co.	g was completed , AddressBai (Ground)	Octobe tlesvil	er 16, Lle, Ok	19 41 .
he Lessee is Ph rilling commenced ame of drilling con levation above sea l	Septem tractor Phi evel at top of	ber 14 llips casing	19 4 Petrole 3943,5	Drillin um Co.	g was completed , AddressBai (Ground)	Octobe tlesvil	er 16, Lle, Ok	19 41 .
ne Lessee is Ph rilling commenced ame of drilling con evation above sea 1	Septem tractor Phi evel at top of	ber 14 llips casing	19 4 Petrole 3943.5 ntial until	Drillin um Co.	g was completed , Address Ban (Ground) onfidentia:	Octobe tlesvil	er 16, Lle, Ok	19 41 .
ne Lessee is Ph rilling commenced ame of drilling con evation above sea I he information give	Septem tractor Phi evel at top of an is to be kep	ber 14 11ips casing pt confide	Petrole 3943.5 ntial until OIL SAN	l Drillin um Co. feet. Not c mbs or zon	g was completed , Address Bay (Ground) onfidentia] NES	Octobe tlesvi	er 16, Lle, Ok	19 41 .
he Lessee is Ph rilling commenced ame of drilling con levation above sea I he information give o. 1, from 421	Septem tractor Phi evel at top of on is to be kep 5 * t	ber 14 llips casing ot confide	19 4 Petrole 3943.5 Intial until OIL SAN	L Drillin um Co. feet. Not c DS OR ZON No. 4, fr	g was completed , Address Bay (Ground) onfidentia: NES	Octobe tlesvil	er 16, Lle, Ok 19	19 41 . lahoma.
ne Lessee is Ph cilling commenced ame of drilling con evation above sea 1 ne information give b. 1, from 421 b. 2, from	Septem tractor Phi evel at top of on is to be kep 5 t t	ber 14 llips casing ot confide to 45	19 4 Petrole 3943.5 Intial until OIL SAN	L Drillin um Co. feet. Not C DS OR ZON No. 4, fr No. 5, fr	g was completed , Address Bar (Ground) onfidentia NES	Octobe tlesvil to	er 16, Lle, Ok 19	19 41
ne Lessee is Ph rilling commenced ame of drilling con evation above sea 1 ne information give o. 1, from 421 o. 2, from	Septem tractor Phi evel at top of on is to be kep 5 t t	ber 14 llips casing ot confide to 45	Petrole 3943.5 ntial until OIL SAN	1 Drillin um Co. feet. Not c mos or zon No. 4, fr No. 5, fr No. 6, fr	g was completed , Address	Octobe tlesvil to	er 16, Lle, Ok 19	19 41
he Lessee is Ph rilling commenced ame of drilling con levation above sea I he information give 0. 1, from 421 0. 2, from 0. 3, from	Septem tractor Phi evel at top of m is to be kep 5.' t	ber 14 11ips casing opt confide to 45 to	19 4 Petrole 3943.5 Intial until OIL SAN	Image: Drillin Um Co.feet. Not c IDS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER 3	g was completed , Address Bar (Ground) onfidentia NES om om om SANDS	Octobe tlesvil to	er 16, Lle, Ok 19	19 41
he Lessee is Ph rilling commenced ame of drilling con levation above sea 1 he information give 0. 1, from 421. 0. 2, from 0. 3, from helude data on rate	Septem tractor Phi evel at top of m is to be kep 5' t t of water inflo	ber 14 llips casing of confide to 45 to to to w and ele	19 4 Petrole 3943.5 Intial until OIL SAN 40'	Drillin um Co. feet. Not c TDS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER S hich water r	g was completed , Address Bay (Ground) onfidentia NES com com SANDS cose in hole.	Octobe tlesvi to to to	er 16, Lle, Ok 19	19 41
he Lessee is Ph rilling commenced ame of drilling con levation above sea 1 he information give o. 1, from 421. o. 2, from o. 3, from helude data on rate o. 1, from NO	Septem tractor Phi evel at top of m is to be kep 5' t t of water inflo ne Logger	ber 14 llips casing ot confide to to to to to to to d - di	19 4 Petrole 3943.5 Intial until OIL SAN 40'	Drillin um Co. feet. Not c DS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER S nich water r ith rot	g was completed , Address Bay (Ground) onfidentia NES om om om SANDS rose in hole. ary. feet.	Octobe tlesvi to to to	er 16, Lle, Ck 19	19.41.
he Lessee is Ph rilling commenced ame of drilling con levation above sea 1 he information give o. 1, from 421 o. 2, from o. 3, from helude data on rate o. 1, from NO o. 2, from	Septem tractor Phi evel at top of m is to be kep 5' t t of water inflo ne Logge	ber 14 llips casing ot confide to to to to to to to d - di	19 4 Petrole 3943.5 Intial until OIL SAN 40' IMPORTAN evation to whether the second se	L Drillin um Co. feet. Not c DS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER 1 nich water r ith rot	g was completed , Address Bay (Ground) onfidentia NES com com SANDS cose in hole. ary. feet. feet.	Octobe tlesvil to to to	er 16, Lle, Ck 19	19.41.
he Lessee is Ph rilling commenced ame of drilling con levation above sea 1 he information give o. 1, from 421. o. 2, from co. 3, from helude data on rate fo. 1, from NO fo. 2, from	Septem tractor Phi evel at top of m is to be kep 5' t t of water inflo ne Logge	ber 14 llips casing ot confide to to to to to to to d - di	19 4 Petrole 3943.5 Intial until OIL SAN 40' IMPORTAN evation to whether the second se	L Drillin um Co. feet. Not c DS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER 1 nich water r ith rot	g was completed , Address Bay (Ground) onfidentia NES com com SANDS cose in hole. ary. feet. feet.	Octobe tlesvil to to to	er 16, Lle, Ck 19	19.41.
he Lessee is Ph rilling commenced ame of drilling con levation above sea 1 he information give o. 1, from 421 o. 2, from o. 3, from o. 1, from NO o. 2, from o. 2, from	Septem tractor Phi evel at top of m is to be kep 5' t of water inflo ne Logge	ber 14 llips casing ot confide to to to to to to to to to to	19 4 Petrole 3943.5 Intial until OIL SAN 40' IMPORTAN evation to whether the second se	L Drillin um Co. feet. Not c DS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER 1 hich water r ith rot	g was completed , Address Bay (Ground) onfidentia NES for com SANDS rose in hole. ary. feet. feet.	Octobe tlesvil to to to	ar 16, Lle, Ok 19	19.41.
he Lessee is Ph rilling commenced ame of drilling con levation above sea 1 he information give o. 1, from 421. o. 2, from o. 3, from o. 1, from NO o. 2, from o. 2, from	Septem tractor Phi evel at top of m is to be kep 5' t of water inflo ne Logge	ber 14 llips casing ot confide to to to to to to to to to to	19 4 Petrole 3943,5 Intial until OIL SAN 40' IMPORTAN evation to will rdlled with	L Drillin um Co. feet. Not c DS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER 1 hich water r ith rot	g was completed , Address Bar (Ground) onfidentia: NES om om SANDS rose in hole. ary. feet. feet. feet.	Octobe tlesvil to to to	ar 16, Lle, Ok 19	19.41.
he Lessee is Ph rilling commenced ame of drilling con levation above sea I he information give o. 1, from 421 o. 2, from o. 3, from o. 3, from o. 2, from o. 2, from o. 3, from o. 4, from	Septem tractor Phi evel at top of m is to be kep 5. 	ber 14 llips casing pt confide to 45 to to bw and ele d - d1	19 4 Petrole 3943,5 Intial until OIL SAN 40' IMPORTAN evation to where the second seco	Drillin UM Co. feet. Not c TDS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER S hich water r ith rot	g was completed , Address Bay (Ground) onfidentia NES om om om SANDS ose in hole. ary. feet. feet. feet.	Octobe tlesvil to to to	ar 16, Lle, Ck 19	19.41
he Lessee is Ph rilling commenced ame of drilling con levation above sea I he information give o. 1, from 421 o. 2, from o. 3, from o. 3, from o. 2, from o. 2, from o. 2, from o. 3, from o. 4, from SIZE WEIGHT PER FOOT	Septem tractor Phi evel at top of m is to be kep 5' t of water inflo ne Logge	ber 14 llips casing pt confide to to to to to to to make	19 4 Petrole 3943.5 Intial until OIL SAN 40' IMPORTAN evation to where the second seco	L Drillin UM Co. feet. Not c TDS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER S hich water r ith rot NG RECORI KIND OF SHOE	g was completed , Address Bar (Ground) onfidentia: NES om om om SANDS rose in hole. ary. feet. feet. feet. feet. feet.	Octobe •tlesvil to to to	ar 16, Lle, Ck 19	19.41
he Lessee is Ph rilling commenced fame of drilling con levation above sea I he information give fo. 1, from 421 fo. 2, from fo. 3, from fo. 3, from fo. 2, from fo. 4, from SIZE WEIGHT PER FOOT	Septem tractor Phi evel at top of m is to be kep 5' t of water inflo ne Logger	ber 14 llips casing pt confide to to to to to to to make	19 4 Petrole 3943,5 Intial until OIL SAN 40' IMPORTAN evation to whe to to CASIN AMOUNT 1619'6"	L Drillin um Co. feet. Not c TDS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER S hich water r ith rot NG RECORI KIND OF Hallib	g was completed , Address Bar (Ground) onfidentia: NES com com SANDS rose in hole. ary.feet. feet. feet. feet. feet. feet. feet. feet.	Octobe tlesvil to to to to	ar 16, Lle, Ck 19 RATED	19 41
The Lessee is Ph Prilling commenced Name of drilling con Nevation above sea I The information give No. 1, from 421 No. 2, from No. 3, from No. 1, from NO No. 2, from No. 2, from No. 3, from No. 4, from SIZE WEIGHT PER FOOT	Septem tractor Phi evel at top of m is to be kep 5	ber 14 llips casing pt confide to to to to to to to make	19 4 Petrole 3943,5 Intial until OIL SAN 40' IMPORTAN evation to whe to to CASIN AMOUNT 1619'6"	L Drillin UM Co. feet. Not c TDS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER S hich water r ith rot NG RECORI KIND OF SHOE	g was completed , Address Bar (Ground) onfidentia: NES com com SANDS rose in hole. ary.feet. feet. feet. feet. feet. feet. feet. feet.	Octobe tlesvil to to to to	ar 16, Lle, Ck 19 RATED	19.41
the Lessee is Ph prilling commenced fame of drilling con levation above sea I the information give fo. 1, from 421 fo. 2, from fo. 3, from fo. 3, from fo. 4, from fo. 4, from size WEIGHT PER FOOT 78"OD 32.4	Septem tractor Phi evel at top of in is to be kep 5' t of water inflo ne Logger THREADS PER INCH 10 V	ber 14 llips casing pt confide to to to to to to to to to to	19 4 Petrole 3943.5 Intial until OIL SAN 40' IMPORTAN evation to whe controle CASII AMOUNT 1619'6" (Over	Drillin UM Co. feet. Not c DS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER S nich water r ith rot NG RECORI KIND OF SHOE Hallib all Tal	g was completed , Address Bay (Ground) onfidentia NES om om om SANDS ose in hole. ary. feet. feet. feet. feet. feet. feet. feet. feet. feet.	Octobe tlesvil to to to to	ar 16, Lle, Ck 19 RATED	19 41
The Lessee is Ph Prilling commenced Name of drilling con Nevation above sea I The information give No. 1, from 421 No. 2, from No. 3, from No. 3, from No. 4, from SIZE WEIGHT PER FOOT	Septem tractor Phi evel at top of m is to be kep 5	ber 14 llips casing pt confide to to to to to to to to to to	19 4 Petrole 3943.5 Intial until OIL SAN 40' IMPORTAN evation to will called with to CASH AMOUNT 1619'6" (Over 4233'	L Drillin um Co. feet. Not c TDS OR ZON No. 4, fr No. 5, fr No. 6, fr T WATER S hich water r ith rot NG RECORI KIND OF Hallib	g was completed , Address Bar (Ground) onfidentia: NES om om om SANDS ose in hole. ary. feet. feet. feet. feet. feet. feet. y)	Octobe tlesvil to to to to	ar 16, Lle, Ck 19 RATED	19 41

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8	5/8"	1616'9"	650	Halliburton		-
5	1/2"	4214'11"	300	Halliburton		

PLUGS AND ADAPTERS

Adapters-Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT Size SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT Depth Shot Detries 31/2" Tin Solidified** 360 2ts 10-24-41 4390-44500 4540 31/2" Tin Solidified** 360 2ts 10-24-41 4390-4500 4540 A treatment NECORD OF DELL-STEM AND SPECIAL TESTS RECORD OF DELL-STEM AND SPECIAL TESTS RECORD OF DELL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED RECORD OF DELL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Record of Dellat-Stem AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. Colspan="2">TOOLS USED Record of the time for the test of fluid of which 100 West or fre	Heaving plu	ug—Material…		Len	ıgth		Depth Set			
SIZE SHELL USED CHMICAL USED QUANTITY DATE DETH REATED DEPTH CLEANED OUT Dowell XINF.6* 1250 Cals 10-21-41 4230-4600 4540 3 1/2" Tin Solidified** 380 310-24-41 4390-4500 4540 Results of shooting or chemical treatment *-Swabbed 31 bbls oil 24 hours. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to feet, and from feet to feet PRODUCTION Put to producing December 2, 19 41 Test taken on Kobe Pump. The production of the first thours was 51 / barrels of fluid of which 100 % was oil; % Bit gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Gallons gasoline per 1,000 cu. ft. of gas priller S. H. Sherrill , Driller R. I. Parker , Driller Z. E. Aldridge , Driller , Driller , Driller , Driller <	Adapters-M	Iaterial								
Dowell_XX#F-6* 1250 Gals 10-21-41 4230-4600 3 1/2" Tin Solidified** 380 0ts 10-24-41 4390-4500 4540 Results of shooting or chemical treatment *-Swabbed 31 bbls oil 24 hours. *** *** *** ** Swabbed 57 bbls oil, 8 hours. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Retorn 0 feet to 4800 feet, and from feet to feet Cable tools were used from feet to 4800 feet, and from feet to feet PRODUCTION Put to producing December 2,			RECORD OF SH	OOTING	OR C	HEMICAL TRI	ATMENT			
3 1/2" Tin Solidified** 380 Qts 10-24-41 4390-4500 4540 Results of shooting or chemical treatment *-Swabbed 31 bbls oil 24 hours. **Swabbed 57 bbls oil, 8 hours. RECORD OF DEILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Record of met to 4600 feet to 4600 feet to 4600 feet to 16et to 16et to 16et PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROPUCYEES S. H. Sherrill , D' sediment. Gravity, Be If gas well, cu. ft. pe 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES S. H. Sherrill , Driller Colspan="2">Colspan="2">Order set as a be determined from available records. <td cols<="" td=""><td>SIZE</td><td>SHELL USED</td><td>EXPLOSIVE OR CHEMICAL USED</td><td>QUAN</td><td>TITY</td><td>DATE</td><td>DEPTH SHOT OR TREATED</td><td>DEPTH CLEANI</td><td>ED OUT</td></td>	<td>SIZE</td> <td>SHELL USED</td> <td>EXPLOSIVE OR CHEMICAL USED</td> <td>QUAN</td> <td>TITY</td> <td>DATE</td> <td>DEPTH SHOT OR TREATED</td> <td>DEPTH CLEANI</td> <td>ED OUT</td>	SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUAN	TITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANI	ED OUT
Itro. Glyc. Results of shooting or chemical treatment *-Swabbed 31 bbls oil 24 hours. **Swabbed 57 bbls oil, 8 hours. RECORD OF DEHLL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 4600 feet, and from feet to feet PRODUCTION Put to producing December 2, , 19 41. Test taken on Kobe Pump. The production of the first Phours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES S. H. Sherrill Driller POBMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.		Dowell	XXWF_6*	1250	Gals	10-21-41	4230-4600			
***Swabbed 57 bbls oil, 8 hours. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from	3 1/2"	Tin		380	Qts	10-24-41	4390-4500	4540	<u>. </u>	
***Swabbed 57 bbls oil, 8 hours. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from			NITTO. GIVE.	• · · · · · · · · · · · · · · · · · · ·		!i		· · · ·	<u> </u>	
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 4800 feet, and from feet to feet Cable tools were used from 0 feet to 4800 feet, and from feet to feet Cable tools were used from feet to feet PRODUCTION Put to producing December 2, 19 41. Test taken on Kobe Pump. The production of the first # hours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours EMPLOYEES S. H. Sherr111 , Driller R. I. Parker , Driller ColmAntion RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Odes saa, Texas December 3, 1941	Results of sl	hooting or che	emical treatment *-S	Swabb	ad 31	bbls oil	24 hours.			
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 4800 feet, and from feet to feet Cable tools were used from 0 feet to 4800 feet, and from feet to feet Cable tools were used from feet to feet to feet, and from feet to feet PRODUCTION Put to producing December 2, 19 41. Test taken on Kobe Pump. The production of the first # hours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES S. H. Sherr111 , Driller QEMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Odes gaa, Texas December 3, 1941	**Swabb	ad 57 bb]	ls oil. 8 hou	rs.						
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 4600 feet, and from feet to feet Cable tools were used from feet to 4600 feet, and from feet to feet Cable tools were used from feet to 4600 feet, and from feet to feet PRODUCTION Put to producing December 2, , 19 41. Test taken on Kobe Pump. The production of the first Thours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES S. H. Sherrill , Driller R. I. Parker , Driller C. E. Aldridge , Driller , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.	011400				••••••••					
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 4600 feet, and from feet to feet Cable tools were used from feet to 4600 feet, and from feet to feet Cable tools were used from feet to 4600 feet, and from feet to feet PRODUCTION Put to producing December 2, 19 41. Test taken on Kobe Pump. The production of the first Thours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES S. H. Sherrill , Driller R. I. Parker , Driller 7. E. Aldridge , Driller , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.			•••••••••••••••••••••••••••••••••••••••							
TOOLS USED Rotary tools were used from 0 feet to 4600 feet, and from feet to feet Cable tools were used from feet to feet to feet, and from feet to feet PRODUCTION Put to producing December 2, , 19 41. Test taken on Kobe Pump. The production of the first # hours was 51 / barrels of fluid of which 100 % was oil; 0 % Propulation of the first # hours was 51 / barrels of fluid of which 100 % was oil; 0 % Employees Gailons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES S. H. Sherrill Driller R. I. Parker Driller Jointer Odes ga, Texes December 3, 1941 December 3, 1941			RECORD OF	DRILL-S	TEM A	ND SPECIAL	TESTS			
Rotary tools were used from 0 feet to 4600 feet, and from feet to feet Cable tools were used from feet to feet to feet, and from feet to feet PRODUCTION Put to producing December 2, , 19 41. Test taken on Kobe Pump. The production of the first # hours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES S. H. Sherrill , Driller R. I. Parker , Driller Z. E. Aldridge , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.	If drill-stem	or other spec	ial tests or deviation :	surveys v	were m	ade, submit reg	oort on separate s	heet and attach	hereto.	
Rotary tools were used from 0 feet to 4600 feet, and from feet to feet Cable tools were used from feet to feet to feet, and from feet to feet PRODUCTION Put to producing December 2, , 19 41. Test taken on Kobe Pump. The production of the first # hours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES S. H. Sherrill , Driller R. I. Parker , Driller Z. E. Aldridge , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. December 3, 1941				тос	DLS US	ED				
Cable tools were used from feet to feet, and from feet to feet PRODUCTION Put to producing December 2, , 19 41. Test taken on Kobe Pump. The production of the first # hours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES S. H. Sherrill , Driller R. I. Parker , Driller Z. E. Aldridge , Driller , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. December 3, 1941			•						, ,	
PRODUCTION Put to producingDecember 2,, 19_41. Test taken on Kobe Pump. The production of the first 27 hours was	Rotary tools	were used fr	omQfe	eet to	1000	feet, and fr	om	eet to	ieet	
Put to producing December 2, , 19 41. Test taken on Kobe Pump. The production of the first Thours was 51 / barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES S. H. Sherrill , Driller R. I. Parker , Driller Z. E. Aldridge , Driller , Driller , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. December 3, 1941	Cable tools	were used fro	mf	eet to		feet, and fr	om	eet to	feet	
The production of the first # hours was 51 / barrels of fluid of which 1.00 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be										
The production of the first # hours was 51 / barrels of fluid of which 1.00 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be	Put to produ	icing Dec	ember 2,	19 41	Trac	at takon d	n Kohe Dur			
emulsion;% water; and% sediment. Gravity, Be If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES S. H. Sherrill, Driller, Drille	The product	ion of the first	23 1 hours was 5.	L	/bari	els of fluid of	which 1.00	% was oil; ()%	
Rock pressure, lbs. per sq. in										
Rock pressure, lbs. per sq. in	If gas well,	cu. ft. per 24	hours		Gall	l ons gaso line pe	r 1,000 cu. ft. of g	;as		
EMPLOYEES S. H. Sherrill Driller R. I. Parker Driller Z. E. Aldridge Driller Driller Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Odessa, Texas December 3, 1941 December 3, 1941		-					,			
S. H. Sherrill , Driller , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Odessa, Texas December 3, 1941		-, ···	• -							
Z. E. Aldridge , Driller , Driller , Driller , Driller , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Odessa, Texas December 3, 1941	c u	Qhommil'	1				Domkon		Driller	
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Odessa, Texas December 3, 1941	•		-							
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Odesse, Texas December 3, 1941									, 2111101	
done on it so far as can be determined from available records. Odesse, Texes December 3, 1941										
Subscribed and surrow to before me this 7	I hereby sw done on it s	ear or affirm o far as can b	e determined from ava	given he: ailable re	rewith : ecords.	is a complete an	d correct record (of the well and a	all work	
Subscribed and surroum to before me this 7										
Subscribed and sworn to before me this 3						Odessa,	Texas	December	3, 1941	
Subscribed and sworn to before me this Name Eff Jeruorete	Subscribed a	and sworn to	before me this	3	NT	PA	Forma	6 4-		

day of December	
Seo 19 Nensha	' *P
Goo D Honshaw	Notary Public. R

ame Af Demorrie for	
osition District Chief Clerk	
epresenting Phillips Petroleum Co.	

1

FORMATION RECORD

0 716 718 718 Red bed Bed bed 1544 1555 133 Red bed Bed bed Bed bed 1555 1655 171 Anhydrite Bed bed & shells 1656 1890 234 Red bed & shells Anhydrite 2005 3000 15 Gyp & anhydrite Gyp & anhydrite 3000 3117 117 Gyp & anhydrite Gyp & anhydrite 3117 3155 48 Gyp & anhydrite Gyp & anhydrite 3478 3585 107 Gyp & anhydrite Gyp & anhydrite 3400 3478 76 Gyp & anhydrite Gyp & anhydrite 3622 3708 3964 256 Gyp & anhydrite 3625 3924 256 Gyp & anhydrite 3708 3964 250 242 Line & gyp & anhydrite 4208 4600 392 Line & gyp & anhydrite Gyp & anhydrite 4540 50 392 Set in the gyp & anhydrite Gyp & anhydrite 3478 300 3478 50 Set in the gyp &	FROM	то	THICKNESS IN FEET	FORMATION	
Plugged baok with oement to 4540 Present Total Depth.	718 1344 1452 1585 1656 1890 2805 3000 3117 3165 3333 3400 3478 3585 3622 3708 3964	1344 1452 1585 1656 1890 2805 3000 3117 3165 3333 3400 3478 3585 5622 3708 3964 4208	626 108 133 71 234 915 195 195 117 48 168 67 78 107 37 86 256 244	Red bed & shells Red bed Red bed & shells Anhydrite Red bed & anhydrite Salt & anhydrite Gyp & anhydrite Gyp Gyp & anhydrite Gyp Gyp & anhydrite Gyp Gyp & anhydrite Gyp Lime & gyp	
tb 4540 4540 4540 4540 4540 4540 4540 454		1 t D 1	e all's en l	Time lotar depon.	
	FIUSSE	t		Dreamt Matel Denth	
		4040		Present Total Deptn.	
	۲				
				¢	
	•		•	P	
				• •	
					•
	··· ··· ·				
			2 - A - A - A - A - A - A - A - A - A -		x

•

5.114