

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-03044

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Vacuum Abo Unit	
12. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Vacuum Abo Unit	
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Btry. 218 Tr 2 13 2	
14. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM		10. Field and Pool, or Wildcat Vacuum Abo Reef	
15. Elevation (Show whether DF, RT, GR, etc.) 3947' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

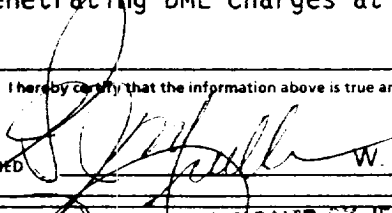
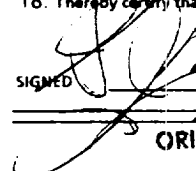
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to perforate additional Abo intervals, acidize, foam-acid frac and install submersible pump:

MI and RU DDU. COOH with rods and pump. Insure well is dead. Install BOP. COOH with tubing and TAC. Make casing scraper run to bottom (PBTD at 8882') with 2-7/8", 6.5#, N-80 workstring. GIH with 5-1/2" RTTS-type packer on 2-7/8" workstring. Swab test perforations 8650'-8720'. Acidize perforations 8650'-8720' with 3,500 gals 15% HCl acid containing corrosion inhibitor and scale inhibitor additives with 30 lb gelled and crosslinked 10 lb brine water and rock salt used to divert. Swab test perforations. Release packer and COOH. (CIBP may be set at 8639' to T&A perforations 8650'-8720' if test results are negative.) Perforate the 5-1/2" casing from top to bottom with 4" casing guns using premium deep penetrating DML charges at 2 SPF on spiral phasing as follows:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Engineering Supervisor, Resv.	DATE 10/4/88
ORIGINAL SIGNED BY JERRY SEXTON			
APPROVED BY 	DISTRICT SUPERVISOR	TITLE	DATE

RECEIVED

OCT 6 1988

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