

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		Vacuum Abo Unit
Phillips Petroleum Company		8. Farm or Lease Name
Address of Operator		Vacuum Abo Unit
4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Tract 13 Btry 2
Location of Well		2
UNIT LETTER <u>G E</u> , 1980 FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or WHdcat
THE <u>west</u> <u>east</u> LINE, SECTION <u>5</u> <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		Vacuum Abo Reef
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
3965' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert from gas injection to producer</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedure to convert gas injection well to a producing well:

MI & RU DDU. Kill annulus and tubing with 2% KCL water with LST agent. A kill truck with adequate water backup will be on location until the well is completely dead. Install a 3000 psi BOP and test. The hole shall be kept dead with workover fluid at all times while the christmas tree is off the wellhead. COOH with Baker Model "FR" on-off tool, Baker 40-26 Model "E" anchor tubing seal assembly, Garrett sliding sleeve and 2-3/8" tubing. A full opening safety valve shall be on the floor in open position during all trips. It shall be equipped with a bottom connection to mate with the tubing and a top connection to mate with the kill line. A closing wrench shall be near the valve. The blind rams or shear rams shall be closed when there is no tubing in the hole.

GIH with Baker Model "CK" packer milling tool and drill collars on 2-7/8" workstring, millout and retrieve Baker Model "D" permanent packer at 8525'. Use minimum amount of workover fluid while milling. Make casing scraper run to 8800'.

GIH with the production tubing string. Land tubing at 8750' and set TAC in 12,000 lbs tension. GIH with 2" X 1 1/2" x 20' pump and rods. Put well on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserve DATE November 17, 1980

ORIGINAL SIGNED BY JERRY SEARSON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: