



DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Standard Oil Company Of Texas

Vac Edge Unit

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of NW 1/4, of Sec. 4, T. 18S, R. 35E, NMPM.

Vacuum Area

Pool,

Lea

County.

Well is 1980' feet from North line and 660 feet from West line

of Section 4. If State Land the Oil and Gas Lease No. is B2131

Drilling Commenced August 10, 1960 Drilling was Completed October 16, 1960

Name of Drilling Contractor Loffland Bros. Company

Address P.O. Box 326A Odessa, Texas

Elevation above sea level at Top of Tubing Head 3950 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 8300 to 8720 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Unknown to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	275	Texas Pattern			Surface
8-5/8	32	New	4966	Float			Intermediate
5-1/2	17	New	3559	Diff.			Oil String
5-1/2	15.5	New	5405	Fill Up		8650-8720	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	301	325	Circ. Cement		
11	8-5/8	4946	600	Circ. Cement		
7-7/8	5 1/2	8979	725	2 Stage w/DC Tool	9.07/gal	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None (Acid Washed w/1000 gal. Mud Acid)

Result of Production Stimulation Potentialed for 240 BOPD. GOR 1340, TP 75#, flowing.

Depth Cleaned Out

8907.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8984 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 17, 1960
OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 99.95% was oil; 0% was emulsion; 0.02% water; and 0.03% was sediment. A.P.I. Gravity 40
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1601 (+2360)	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 2957 (+1004)	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3230 (+731)	T. McKee	T. Menefee	
T. Queen. 3956 (+5)	T. Ellenburger	T. Point Lookout	
T. Grayburg. 4256 (-295)	T. Gr. Wash	T. Mancos	
T. San Andres. 4514 (XXX) (-533)	T. Granite	T. Dakota	
T. Glorieta. 6252 (-2261)	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo. 8286 (-4325)	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2400	2400	Red beds & anhydrite				
2400	3200	800	Red beds, anhydrite & salt				
3200	4300	1100	Lime, dolomite, shale & anhydrite				
4300	5700	1400	Dolomite & sandstone				
5700	6500	800	Limestone				
6500	8984	2484	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 17, 1960 (Date)
Company or Operator Standard Oil Co. of Texas Address Drawer 3, Monahans, Texas
Name C. F. Dwyer Position or Title District Engineer