NEW M²XICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1. 1

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gaś well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during catendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Monahans,	Texas	October 17, 1960
				(Place)		(Date)
VE ARE HI	EREBY RI	EQUESTI	NG AN ALLOWABLE	FOR A WELL KNO	OWN AS:	
Standard	011 Co	neny Of	Texas Vac Edge	Unit Well No	2 , in	SW 1/4 NW 1/4,
Com	pany or Ope	rator)	(Le:	ase)	n	a pin Pool
E Unit Lette	, Sec.	<u> </u>	T. 183 R. 35	E , NMPM.,	Vacuum Are	Pool
				. 8-10-60	D.t. D.1774	10-16-60
			Elevation 3946	dTotal	1998	
Please	indicate lo	xation:				
D C	B	A	Top Oil/Gas Pay3	Name o	f Frod. Form	400
1980			PRODUCING INTERVAL -			
1			Perforations <u>9650</u>	8720		
F F	G.	Н	Open Hole	Depth	8979	Depth SC18
0-			Open Hole	Casing	5n0e	iucing
			OIL WELL TEST -			Chul
L K	J	I	Natural Prod. Test:	bbls.oil, 0	bbls water i	n 24 hrs,min. Size
						me of oil equal to volume of
M N	0	P				Choke
			load oil used):	DDIS,011,		hrs,min. Size
			GAS WELL TEST -			
			Natural Prod. Test:	MCE/Da	v: Hours flowed	Choke Size
Sure	ng and Ceme Feet	Sax				
			Test After Acid or Fra	cture Treatment:	МС	F/Day; Hours flowed
13-3/8"	295	325	Choke SizeMe	thod of Testing:		
		,_,	-			
8-5/8*	4986	60 0			naterials used, su	uch as acid, water, oil, and
	1		sand): 1000 Gala	s. Rud Acid		2
53n	8979	725	Casing O Tubing FressPress	J 100# Date first f	tanks	60
			Gil TransporterC	actus Petroleum	, Inc.	·
2*	8618	•		<u></u>		
	els or		Gas Transporter stage comented 1r	two stores man	altina in as	ment hatna
marks:			· · · · · · · · · · · · · · · · · · ·			s cemented to
orougni	C DACK L	0 1 11810 0	the intermediate	arring ser we d	900. BELL 1	s cesenced co
surface	B.					••••••
I hereby	contifu th	at the info	ormation given above is	true and complete to t	the best of my kn	owledge.
	Octobe				011 Company	Of Texas
proved					(Company or	- ·
			e de la companya de	P	7 Lun	LIN
OIL	CÓNSER	VATION	COMMISSION	Ву:	(Sigraf	ire) C. F. Dwyer
-		Ky 1	1	3 5.8 - • • · ·	11	
: []	$A \int C$	[Wifk		ict Engineer	
(~ (^	01 -					regarding well to:
tle	f.		- Distance	Name Stande	rd 611 Co. C	f Texas
				Denose	er S, Monahar	s. Texas
				Address		