	Р. О. ВО SANTA FE, NEW		
	REQUEST FOR ALLOWABLE		
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PHILLIPS PETROLEUM CC	DMPANY		
4001 Penbrook	Odessa, Texas 797	762	
Records lor liling (Check proper box)		Other (Please explain)	
Signer Weil .	Change in Transporter of: CIS Dry Ga	• Changed from	
Change in Ownershie	Cestinghead Gas Conden	Phillips Oil Com	pany August 1, 1985
Echange of ownership give name and address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND		ermation Kind of Lease	
Battery 2 Tract 13	3 Vacuum Abo Reef	State Federa	
Lecetor (660	North	e and Feet From 1	West
			_
Les of Section 4 T.	mship 18 S Range	<u>35 е , мири.</u>	Lea Cour
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Texas New Mexico Pipe Line Company P. O. Box 2528 Hobbs, New Mexico 88240			
Phillips Petroleum Comp	inghead Gas 🔀 or Dry Gas 🔤 Dany	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762	
I well produces oil or liquids,	Unit Sec. Twp. Rge. F 4 188 35E	Is gas actually connected? Whe Yes	•
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. R
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oll/Gas Pay	Tubing Depth
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perfections	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil.	and must be equal to or exceed top o
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	(t, etc.)
Length of Test	Tubing Pleasure	Casing Pressure	Choke Size
		Water-Bbis.	Gas - MCF
Actual Prod. During Test	Q11-Bale.		
	· · · · · · · · · · · · · · · · · · ·		
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Presewe (Shut-is)	Casing Pressure (Shut-in)	Choze Size
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	ION BYLEION
		AUG 1 0 1900	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
above is true and complete to the	pest of my knowledge and partar	OIL & C	AS INSPECTOR
, , , , , , , , , , , , , , , , , , , ,			compliance with RULE 1104.
A. Kore G. L. Rose		If this is a request for allowable for a newly drilled or deep the second provide the second provided by a tabulation of the devi-	
(Signature)		tests taken on the well in accordance with HUCE title	
<u>Controller</u> (Tile)		All sections of this form must be filled out completely for a sbis on new and recompleted wells.	
August 1, 1985 (Date) Fill out only Sections 1, 11, 111, and VI for changes well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool fr			(er, or other source change of cond.
		II Separata Forma C-104 mus	r painten tet aneu bour iu um

