

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2131

API NO. 30-025-03045

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Vacuum Abo Unit, Battery 2, Tract 13
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 3
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3944' DF, 3958' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Recmtd csg per OCD letter of 4-25-80 ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows:

9-16-80 MI Tyler WS unit. Pulled tbg and pkr. Set BP at 3800'. Spotted 3 sxs sand on BP. Pulled tbg. Perfd 5-1/2" csg w/4 JSPF at 3245'. Set ret at 3150'. Cmtd through perfs at 3245' w/500 sxs C1 "C" cmt w/2% CaCl<sub>2</sub>. Cmt cired. Pressd to 1000#, rev 44 sxs. WOC 18 hrs.

9-17-80 Drld ret at 3150', cmt to 3245'; tstd perfs at 3245' to 2000# for 1/2 hr, OK. Pulled tbg and bit.

9-18-80 Ran 100 jts 2-3/8" tbg. Fished BP.

9-19-80 Ran tbg and rods as before. MO Tyler WS unit. Returned well to production.

BOP Equip Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 9-23-80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: