

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03045

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2131

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- WELL <input type="checkbox"/> WELL <input type="checkbox"/>	7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vacuum Abo Unit, Bty 2, Tr 13
3. Address of Operator Room 401, Penbrook St., Odessa, Texas 79762	9. Well No. 3
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2080 FEET FROM West 4 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3944' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recement casing per OCD letter of 4-25-80 <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dig working pit, MI DDU and BOP.
2. Pull subsurface equipment. Lay line from CHF valve to the pit.
3. GIH with RBP and set at 3500' (or below TOC). Spot 3 sacks of sand on RBP. Load csg to surface with water. Open CHF valve. Close pipe rams and test csg to 1000 psi.
4. COOH.
5. Perforate 5-1/2" casing at 3250 with 4 JSPF on spiral phasing.
6. Run cement retainer on tubing and land near 3150'.
7. Open CHF valve, close rams, pressure 5-1/2" casing to 1000 psi, and hold until squeezing is completed.
8. Pressure up on tbg and establish circulation (to pit) of the 5-1/2"--8-5/8" annulus.
9. Circulate 5-1/2" casing to surface with approximately 500 sacks of 14.8#/gal Class "C" with 2% CaCl. When cement surfaces, close the CHF valve. Slowly establish pump-in rate. Continue mixing and pumping; and by hesitation method, squeeze the perforations to 1000 psi. (TT of 14.8#/gal Class "C" with 2% CaCl will be approximately 2:20 hours.)
10. Pull out of retainer and reverse tubing clean. Open CHF valve and wash out the CHF and valve.
11. COOH.
12. GIH with bit and drill out cement. Test perforations to 1000 psi. Resqueeze as necessary. Check top of sand with bit before COOH. (OVER)

BOP Series 900, 3000# WP w/one set pipe rams and one set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 8-11-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

aj

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13. If cement did not circulate to surface, it may be required to verify TOC and BOC with a bond log at this point.
14. Recover RBP.
15. Return subsurface equipment to resume production.