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DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1.
FILE	KEQUEST	FOR ALLOWABLE HOWE'S .	Cifetive 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	-)GAS
LAND OFFICE		, LD )	₹ 92 itili (PM
IRANSPORTER GAS	:		
OPERATOR	- ·		
PRORATION OFFICE	<del></del>		
Phillips Peti	roleum Company		
A Bire	Man France Terms		
Reason(s) for filing (Check proper box	lding - Cdesea, Texas	Other (Please explain)	
tiew Worl	Change in Transporter of:	Unitisation	- Effective 2-1-67
Renompletion	Gil Dry Ga		<b>51</b>
Change in Ownership	Casinghead Gas Conden	isdie [_]	
If change of ownership give name and address of previous owner	Standard Oil Co. of Texa	as - Vac. Edge Unit We	11 No. 3
·			
I. DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Nor	me, Including Formation	Kind of Lease
Vacuum Abo Unit, Tra	ct 13 3 Vacu	uum Abo Reef	State, Federal or Fee State
Location	(A)	2040	was
Unit Letter C ; 66	O Feet From The <b>north</b> Lin	e and <b>2080</b> Peet Pro	om The West
Line of Section 4 , To	ownship 18S Range 3	5E , KMPM,	Lea County
	AMED OF OW AND NATURAL CA	c	
Nume of Authorized Transporter of Ci	RTER OF OIL AND NATURAL GA	Address (Give address to which ap)	proved copy of this form is to be sent)
Texas-New Mexico Pipe		Box 1510 - Midland,	Texas  proved copy of this form is to be sent)
Name of Authorized Transporter of Co Phillips Petroleum Co		Phillips Building -	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids,	Unit Sec. Twp. Rge.	<u> </u>	When
give location of tanks.	F 4 188 35E	Yes	NR
	ith that from any other lease or pool,	give commingling order number:	
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Res'v. Diff. Res'
Designate Type of Completi		1	F. S.T.D.
Frate Spadded	Date Compl. Ready to Prod.	Total Depth	F. 3.1.D.
1 (.(.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>	<u> </u>	Depth Casing Shoe
Perforations			negin custing since
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be a able for this de	opth or be for full 24 hours)	oil and must be equal to or exceed top alle
Date Pirot New Gil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
From the Contract			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gαs-MCF
			1
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Feeting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
printing million (priori, buch pri)	1 333		
I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			•
above is true and complete to the	ne best of my knowledge and belief.	BY	-
		TITLE	
To the second	مستند		in compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviatio	
Region Office Su	,	tests taken on the well in ac	ecordance with RULE 111.  must be filled out completely for allo
	(itle)	able on new and recompleted	l wells.
January 30, 1967		Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
14		Separate Forms C-104 r	must be filed for each pool in multip
		; completed wells.	