

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 10 PM 2:39

Name of Company <b>Standard Oil Company of Texas</b> <b>A Division of California Oil Company</b>				Address <b>Drewer "S", Monahans, Texas</b>		
Lease <b>Vac Mgm Unit</b>	Well No. <b>3</b>	Unit Letter <b>C</b>	Section <b>4</b>	Township <b>18S</b>	Range <b>35E</b>	
Date Work Performed <b>See below</b>	Pool <b>Yacum (Abo)</b>			County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in wireline unit and recovered collar stop.
2. Treated perforated intervals with, 6000 gallons acid.
3. Stabbed well on production and flowed well for clean up.
4. Ran production tests.

Treatment resulted in greater well capacity, thru smaller choke with higher tubing pressure. Reduced choke size from 24/64 to 16/64. Increased tubing pressure 420 psi.

Witnessed by <b>W. H. Austin</b>	Position <b>Engineer</b>	Company <b>Standard Oil Co. of Texas, A Division of California Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

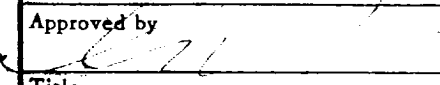
D F Elev. <b>3944'</b>	T D <b>8940'</b>	P B T D <b>8905'</b>	Producing Interval <b>8746-8800'</b>	Completion Date <b>January 5, 1961</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>8722'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>8940'</b>	
Perforated Interval(s) <b>8746-8764' 8778-8800'</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Abo Reef</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>March 1, 1962</b>	<b>95</b>	<b>101.6</b>	<b>0</b>	<b>1,070</b>	<b>Tubing Press. 50 psi</b>
After Workover	<b>March 29, 1962</b>	<b>122</b>	<b>124.4</b>	<b>0</b>	<b>1,002</b>	<b>Tubing Press. 470 psi</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. L. Rowland</b>
Title <b>District Engineer</b>	Position <b>District Engineer</b>
Date <b>1/1/62</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>