					DN COMMISSI	5000 omm-se	FORM C-103 (Rev 3-55)
						SEBC CETEE	000
	(\$	Submit to appropria	te District Of	fice as per	Commission R	416 1106) APR 10 PM	2:39
Name of Company <b>Sta</b>		11 Company of prime 011 Comm		Address Dra	ater "8", Ho	cabans, Tem	
.ease	•	We		Letter Se	ction Township	Ra	nge
Date Work Performed	E	Pool	· · · · · · · · · · · · · · · · · · ·	<u>c 14</u>	County	<u> </u>	
See below		Yacana (Abo			Les		
Beginning Drilling	g Operation		REPORT OF:			Explain):	
] Plugging	•	T Reme			<u> </u>		
etailed account of wo	rk done, na	ture and quantity of	materials used,	and results	obtained.	······	
1. Noved to w	ireline	unit and reco	I foo heren	er ston.			
	Austin	1	Position Engline	er.	Company 8 Division	tenderd Oil (	
Vitnessed by			Position Engine W FOR REME	er.	Company B Division K REPORTS 0	tenderd Oil (	
Vitnessed by V. H.		1 FILL IN BELO	Position Engine W FOR REME	CT: DIAL WOR	Company 8 Division K REPORTS 0 A Producing	of Californi NLY	Completion Date
itnessed by <b>V. H</b> F Elev. <b>394</b>	, Austin	FILL IN BELO 8900 <sup>1</sup> Tubing Depth	Position Brging W FOR REME ORIGINAL PBTD	CT: DIAL WOR	Company B Division K REPORTS 0 A Producing Office- Diameter	of Californi NLY	Completion Date January 5, 196
F Elev. 20 F Elev. 20 State 20 St	, Austin	FILL IN BELO	Position Brging W FOR REME ORIGINAL PBTD	DIAL WOR WELL DAT 8905	Company B Division K REPORTS O. A Producing 8746-	tenderd Oil C of Californi NLY Interval 8800°	Completion Date
Vitnessed by V. H. F Elev. Subing Diameter 2-3/87 Perforated Interval(s)	, Austin	FILL IN BELO BSAO <sup>®</sup> Tubing Depth 3722	Position Position W FOR REME ORIGINAL PBTD	DIAL WOR WELL DAT 8905	Company B Division K REPORTS 0 A Producing Office- Diameter	tenderd Oil C of Californi NLY Interval 8800°	Completion Date January 5, 196
7itnessed by W. H. F Elev. Subing Diameter 2-3/8" erforated Interval(s) 87	T D	1 FILL IN BELO 8940 Tubing Depth 3722	Position Position W FOR REME ORIGINAL PBTD	DIAL WOR WELL DAT Oil String D Producing I	Company B Division K REPORTS 0 A Producing Office- Diameter St Formation(s)	tenderd Oil C of Californi NLY Interval 8800°	Completion Date January 5, 196
itnessed by F Elev. Ubing Diameter 2-3/8" erforated Interval(s) 87	T D	1 FILL IN BELO 8940 Tubing Depth 3722	Position Position W FOR REME ORIGINAL PBTD	DIAL WOR WELL DAT 8905 Oil String D Producing I Abo	Company B Division K REPORTS O A Producing O746- Diameter St Formation(s)	tenderd Oil C of Californi NLY Interval 8800°	Completion Date January 5, 196
Vitnessed by V. H. F Elev. Solution P F Elev. P F Elev. P F Elev.	T D	1 FILL IN BELO 8940 Tubing Depth 3722	Position Singling W FOR REME ORIGINAL P B T D	DIAL WOR WELL DAT B905 <sup>1</sup> Oil String D Producing I Abo F WORKOV	Company B Division K REPORTS O A Producing O746- Diameter St Formation(s)	tenderd Oil C of Californi NLY Interval 8800°	Completion Date January 5, 196
Vitnessed by V. H. V. H. Voltag Diameter 2-3/8" Perforated Interval(s) 87 Pen Hole Interval Test Dat Test Before Workover March 1	T D	FILL IN BELO 8940 Tubing Depth 9722 8778-8800 Oil Production	Position M FOR REME ORIGINAL PBTD PBTD C C PBTD C C C C C C C C C C C C C	DIAL WOR WELL DAT B905 <sup>1</sup> Oil String D Producing I Abo F WORKOV	Company 8 Division K REPORTS 0 A Producing Orameter St Formation(s) Rest ER atter Production	GOR	Gas Well Potentia MCFPD Tubing Prove
Vitnessed by V. H. V. H. Voltage Diameter 2-3/8" Perforated Interval(s) Perforated Interval(s) Perfore Test Before Workover After	T D T D 6-8764 None e of sst	FILL IN BELO 8940 Tubing Depth 3722 8778-8800 Oil Production BPD 95	Position For REME ORIGINAL PBTD C PBTD C PBTD C C C C C C C C C C C C C	DIAL WOR WELL DAT B905 <sup>¶</sup> Oil String D Producing I Abo F WORKOV Stion D D 01.6	Company B Division K REPORTS 0 A Producing Orameter St Formation(s) Beef ER Atter Production B P D	GOR Cubic feet/Bbl	Gas Well Potentia MCFPD Thomas Processing Gas Stores Gas Stores Gas Stores Gas Stores Gas Stores Gas Stores Gas Stores Gas Stores Completion Date Stores Gas Stores Completion Date Stores Completion Date Stores
Vitnessed by V. H. F Elev. Solution PF Elev. Solution Perforated Interval Perforated Interval	T D T D 6-8764 Mane e of st 1, 1962 9, 1964	FILL IN BELO 8940 Tubing Depth 3722 8778-8800 Oil Production BPD 95	Position For REME ORIGINAL PBTD C PBTD C PBTD C C C C C C C C C C C C C	DIAL WOR WELL DAT 8905 Oil String D Producing I Abo F WORKOV Stion D Cl.6 St.4 I hereby o	Company B Division K REPORTS O A Producing 8746- Diameter 52 Formation(s) Ber ER Iter Production B P D O	GOR Cubic feet/Bbl 1,070 LaOOE	Gas Well Potentia MCFPD Tubing Prove
Vitnessed by V. H. V. H. V. H. Voltage State Voltage State V	T D T D 6-8764 Mane e of st 1, 1962 9, 1964	FILL IN BELO 8940 <sup>1</sup> Tubing Depth 8778-8800 Oil Production B P D 95 122	Position For REME ORIGINAL PBTD C PBTD C PBTD C C C C C C C C C C C C C	DIAL WOR WELL DAT B905 <sup>1</sup> Oil String D Producing I Abo F WORKOV Stion D Cl.6 St.4 I hereby of to the best Name	Company 8 Division K REPORTS 0 A Producing Order State Formation(s) Fo	GOR Cubic feet/Bbl L,002 Gor Cubic feet/Bbl L,002 Gor Cubic feet/Bbl	Gas Well Potentia MCFPD TODING Prose 370 pci
Vitnessed by V. H. D F Elev. Solution Perforated Interval(s) Perforated Interval(s) Open Hole Interval Test Before Workover March 1 OIL C Approved by March 1	T D T D 6-8764 Mane e of st 1, 1962 9, 1964	FILL IN BELO 8940 <sup>1</sup> Tubing Depth 8778-8800 Oil Production B P D 95 122	Position For REME ORIGINAL PBTD C PBTD C PBTD C C C C C C C C C C C C C	DIAL WOR WELL DAT B905 <sup>1</sup> Oil String D Producing I Abo F WORKOV Stion D Cl.6 St.4 I hereby of to the best Name	Company B Division K REPORTS O A Producing 8766- Diameter 52 Formation(s) Ber ER Iter Production B P D O Control Content Content of the second	GOR Cubic feet/Bbl L,002 Gor Cubic feet/Bbl L,002 Gor Cubic feet/Bbl	Gas Well Potentia MCFPD TODING Prose 370 pci
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