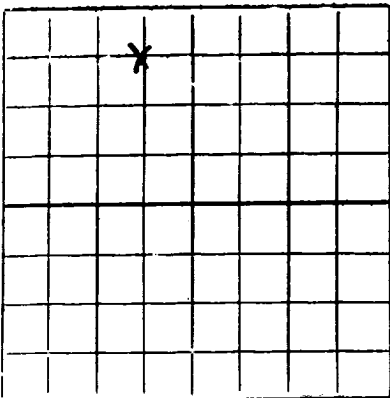




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Standard Oil Company of Texas
(Company or Operator)

Vac Edge Unit
(Lease)

Well No. 3, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 4, T. 18S, R. 35E, NMPM.
Vacuum Abo Pool, Lea County.
Well is 660 feet from North line and 2080 feet from West line
of Section 4. If State Land the Oil and Gas Lease No. is B2131
Drilling Commenced 11-17- 19 60 Drilling was Completed 12-30 19 60
Name of Drilling Contractor Loffland Brothers Company
Address P. O. Box 3268, Odessa, Texas
Elevation above sea level at Top of Tubing Head 3944 The information given is to be kept confidential until
_____, 19_____

OIL SANDS OR ZONES

No. 1, from 8300 to 8720 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Unknown to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>48</u>	<u>New</u>	<u>293</u>	<u>Texas Pattern</u>	<u>None</u>	<u>None</u>	<u>Surface Pipe</u>
<u>8-5/8 2</u>	<u>32</u>	<u>New</u>	<u>3216</u>	<u>Auto-Fill up</u>	<u>None</u>	<u>None</u>	<u>Intermediate</u>
<u>5-1/2</u>	<u>17</u>	<u>H & U</u>	<u>2904</u>	<u>Diff</u>	<u>None</u>	<u>None</u>	<u>Oil String</u>
<u>5-1/2</u>	<u>15.5</u>	<u>New</u>	<u>6014</u>	<u>Fill-up</u>	<u>None</u>	<u>8746-8827</u>	<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17</u>	<u>13-3/8</u>	<u>312</u>	<u>350</u>	<u>Circ cut to surf.</u>	<u>Wtr.</u>	<u>----</u>
<u>12 1/2</u>	<u>8-5/8</u>	<u>3237</u>	<u>1200</u>	<u>Pump & plug</u>	<u>Wtr</u>	<u>----</u>
<u>7-7/8</u>	<u>5-1/2</u>	<u>8940</u>	<u>1045</u>	<u>2 stage v/DV</u>	<u>9.0#/gal</u>	<u>----</u>
				<u>tool @ 6940</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No formation treatments required. Completed natural.

Result of Production Stimulation _____

PFED
Depth Cleaned Out 8905

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8940 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 5, 1961
 OIL WELL: The production during the first 24 hours was 276 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 41.6
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1587 (+2371)	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2932 (+1026)	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3193 (+ 765)	T. McKee	T. Menefee	
T. Queen 3886 (+ 72)	T. Ellenburger	T. Point Lookout	
T. Grayburg 4163 (= 205)	T. Gr. Wash	T. Mancos	
T. San Andres 4443 (= 485)	T. Granite	T. Dakota	
T. Glorieta 6229 (-2271)	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo 8301 (-4343)	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2400	2400	Red beds & anhydrite				
2400	3200	800	Red beds, anhydrite & salt				
3200	4300	1100	Lime, dolomite, shale & anhydrite				
4300	5700	1400	Dolomite & sandstone				
5700	6500	800	Limestone				
6500	7650	1150	Dolomite				
7650	8300	650	Dolomite & chert				
8300	8940	640	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 12, 1961 (Date)
 Company or Operator Standard Oil Company of Texas Address Drawer 8, Monahans, Texas
 Name G. F. Dwyer C. F. Dwyer Position or Title District Engineer