

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas                      January 10, 1961  
(Place)    (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Standard Oil Company Of Texas**    **Vac Edge Unit** , Well No. **3** , in **NE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$  ,

(Company or Operator)

(Lease)

**C**    **L**    **18S**    **35E**    **Vacuum ABO**    **NMPM**    **Pool**

Unit Letter

**Lea**

County **Lea**    Date Spudded **November 16, 1960**    Date Drilling Completed **December 30, 1960**

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3943**    Total Depth **8940**    PETD **8905**

Top Oil/Gas Pay **8330**    Name of Prod. Form. **ABO**

PRODUCING INTERVAL -

Perforations **8746-8764, 8778-8800, 8817-8827**

Open Hole **None**    Depth **8940**    Depth Casing Shoe **8722**    Depth Tubing **8722**

OIL WELL TEST -

Natural Prod. Test: **276** bbls. oil, **0** bbls water in **2 1/2** hrs, **0** min. Size **18/64**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **N/A** bbls. oil, **0** bbls water in **0** hrs, **0** min. Size **0**

GAS WELL TEST - **N/A**

Natural Prod. Test: **0** MCF/Day; Hours flowed **0**    Choke Size **0**

**Tubing, Casing and Cementing Record**

Size	Feet	SAC
<b>13 3/8</b>	<b>312</b>	<b>350</b>
<b>8 5/8</b>	<b>3237</b>	<b>1200</b>
<b>5 1/2</b>	<b>8940</b>	<b>1045</b>
<b>2 3/8</b>	<b>8722</b>	<b>-----</b>

Method of Testing (pitot, back pressure, etc.): **0**

Test After Acid or Fracture Treatment: **0** MCF/Day; Hours flowed **0**

Choke Size **0**    Method of Testing: **0**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **None**

Casing Press. **--**    Tubing Press. **380**    Date first new oil run to tanks **January 5, 1961**

Oil Transporter **Cactus Petroleum Inc.**

Gas Transporter **Unknown at present**

Remarks: **13 3/8 cemented to SAC; 8 5/8 cemented to PETD; 5 1/2 cemented back into 8 5/8.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **January 10**, 19 **61**

**Standard Oil Company Of Texas**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: **C. F. Dwyer**

(Signature)

Title **District Engineer**

Send Communications regarding well to:

Name **Standard Oil Company of Texas**

Address **Drawer 8, Monahans, Texas**

Title **-----**