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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|-----------------------------|-------------------------|---------------------|---|---------------------|--|--|
| Name of Company Standard Oil Company of Texas | | | | Address Drawer S, Monahans, Texas | | | |
| Lease Vac Edge Unit | Well No. 3 | Unit Letter C | Section 4 | Township 18S | Range 35E | | |
| Date Work Performed 1-4-61 | Pool Vacuum (Abo) | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cemented 2904', 5½", 17# H-80 Csg and 6020' of 5½" 15.5# J-55 at 8940 with 345 sxs Incor cement and 700 sxs 50-50 Posmix cement. After 24 hrs. WOC tested csg above DV tool (set @ 6924') w/1500# OK. Drilled out DV tool @ 6924' and tested csg below DV tool w/1500# ok. Perf 8746-8764, 8778-8800, 8817-8827. Total 50' w/2 jets/ft. Ran Guiberson Production pkr. on 2-3/8", 4.7# J-55, plastic coated tbg set @ 8722', Ran 24 hrs potential test. F 276 BOPD, no water on 18/64" ck TP 380-410"

| | | |
|-------------------------------------|---------------------------------------|---|
| Witnessed by W. A. Munson | Position Petroleum Engineer | Company Standard Oil Co. of Texas |
|-------------------------------------|---------------------------------------|---|

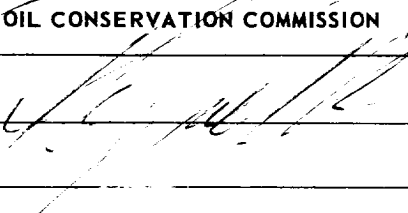
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|--|---|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name C. F. Dwyer | Position District Engineer | |
| Title | Company Standard Oil Company of Texas | | |
| Date | | | |