

Submit 3 Copies To Appropriate District:
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-03046
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name: Vacuum ABO Unit Tract #13
8. Well No. 04
9. Pool name or Wildcat Vacuum ABO Reef
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' RKB / 3941' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>4</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/01/02 MI BASIC RIG #291 & PLUGGING EQUIPMENT ON VACUUM ABO UNIT #13-04. NOTIFIED GARY WINK & JOHNNY ROBINSON W/ NMOC, OF INTENT TO PLUG WELL @ 09:00 HRS. RU RIG & PLUGGING EQUIPMENT. PUMP 40 BBLS 10# BRINE WTR DOWN 5-1/2" x 2-7/8" ANNULUS, WELL ON VACUUM, CUT PUMP BACK TO 1/2 BPM. ND WH, NU CLASS 1 SHOP TESTED BOP. FINISH RU CMT EQUIPMENT & FLOW BACK PIT. POOH LD 4 JTS 2-7/8" TBG. SECURE WELL OVERNIGHT.

08/02/02 POOH LD 26 JTS 2-7/8" PROD TBG, ALL 26 JTS LOOKS GOOD, STARTED STANDING 2-7/8" PROD TBG IN DERRICK. POOH STANDING BACK 2-7/8" PROD TBG, TOTAL 263 JTS 8,149.36'. PU 4-3/4" BIT & SCRAPER & TIH TO 8,306.11'. POOH W/ BIT & SCRAPER TO 7,676'. SECURE WELL OVERNIGHT.

08/03/02 NO ACTIVITY

08/04/02 NO ACTIVITY

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey Linder 9/15/368/314 TITLE Supervisor, Reg./Pro. DATE 08/26/02
Type or print name L. M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY Johnny Robinson TITLE WARRANTY DESIGER DATE NOV - 1 2002
Conditions of approval, if any:

GWW

Continued:

Vacuum ABO Unit #13-04

08/05/02 POOH W/ 2-7/8" TBG. RU WIRELINE TRUCK & GIH TO 8,275' & SET CIBP. GIH W/ 2-7/8" TBG & TAG CIBP @ 8,275'. MIX 75 SX SALT GEL & CIRCULATE 9.5# MUD LADDEN FLUID. PUMP PLUG #1 = 25 SX CLASS "H" CMT, 15.6#, 1.18 YIELD. INTERVAL 8,275'-8,055'. DISPLACE W/ 46 BBLS MUD LADDEN FLUID. POOH W/ 20 STANDS 2-7/8" TBG. SECURE WELL OVERNIGHT.

08/06/02 GIH & TAG PLUG #1 @ 8,046'. LD TBG TO 7,143'. PUMP PLUG #2 = 25 SX CLASS "H" CMT, 15.6#, 1.18 YIELD. INTERVAL 7,143'-6,923'. DISPLACE W/ 39.5 BBLS MUD LADDEN FLUID. LD TBG TO 6,347'. PUMP PLUG #3 = 50 SX CLASS "C" CMT, 14.8 #, 1.32 YIELD. INTERVAL 6,347'-5,842'. DISPLACE W/ 33.5 BBLS MUD LADDEN FLUID. LD TBG TO 4,650'. PUMP PLUG #4 = 25 SX CLASS "C" CMT, 14.8#, 1.32 YIELD. INTERVAL 4,650'-4,403'. DISPLACE W/ 25 BBLS MUD LADDEN FLUID. LD TBG TO 3,963'. PUMP PLUG #5 = 25 SX CLASS "C" CMT, 14.8#, 1.32 YIELD. INTERVAL 3,963'-3,716'. DISPLACE W/ 21 BBLS MUD LADDEN FLUID. LD TBG TO 3,279'. SD FOR REPAIRS.

08/07/02 RIG REPAIRS. PUMP PLUG #6 = 40 SX CLASS "C" CMT, 14.8#, 1.32 YIELD. INTERVAL 3,279'-2,884'. DISPLACE W/ 16.5 BBLS MUD LADDEN FLUID. POOH W/ 10 STANDS & LD 8 JTS TBG. SECURE WELL OVERNIGHT.

08/08/02 GIH TAG PLUG #6 @ 2,855'. LD TBG TO 1,697'. PUMP PLUG #7 = 25 SX CLASS "C" CMT, 14.8#, 1.32 YIELD. INTERVAL 1,697'-1,450'. DISPLACE W/ 9.5 BBLS MUD LADDEN FLUID. LD TBG. GIH TO 371' W/ 2-7/8" TBG. PUMP PLUG #8 = 40 SX CLASS "C" CMT, 14.8#, 1.32 YIELD. INTERVAL 371'-SURFACE. LD TBG. ND & CLEAN OUT BOPE. TOP OFF CASING W/ 5 SX CLASS "C" CMT. RIG DOWN & MOVE OFF LOCATION. PERFORM RECLAMATION WORK ON LOCATION. INSTALL DRY HOLE MARKER. P&A OPERATIONS COMPLETE. DROP FROM REPORT.

MATERIAL TRANSFER #799507: 2-7/8" TUBING TO E. L. FARMER YARD.