

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03046
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Battery 2 Tract 13
8. Well No. 4
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' RKB; 3941' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cleaned out and acidized. ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-92 - COOH w/tbg and pump. GIH w/bit and casing scraper on 2-7/8" tbg. Tagged fill at 8765'. COOH. GIH with 470' of tail pipe, packer and tubing. Set packer at 8233', tail pipe land at 8743'. MI RU. Pump 400 gals. of Toluene containing 12 gals Targon additive. Well on vacuum. RU swabfluid level at 6500'. Reset tools at 7700'. Tailpipe at 8215'. Load annulus.
10-6-92 - MI RU. Acidize perforations 8320'-8762' with 10,000 gals of SWIC. RU swab.
10-7-92 - Had equipment failure.
10-8-92 - COOH with tubing.
10-9-92 - GIH with pump and tubing. Pump land at 8275'. Tubing land at 8215'. RD BOP. RD MO DDU.
10-11-92- 0 Oil; 830 Water and 3.5 Mcf. Complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 10-14-92

TYPE OR PRINT NAME L. M. Sanders

915,
TELEPHONE NO. 368-1133

(This space for State Use)

Initialed by
Paul Kautz
Recorder

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: