

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03046
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713

7. Lease Name or Unit Agreement Name Vacuum ABO Unit Btry. 2, Tract 13
8. Well No. 4
9. Pool name or Wildcat Vacuum ABO Reef

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' RKB - 3941' GL
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Squeeze 5-1/2" and 8-5/8" annulus by</u> <input checked="" type="checkbox"/> <u>pumping cement down bradenhead.</u>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI and RU DDU. Install Hydril BOP. COOH w/ tubing and sumersible.
- GIH w/ 5-1/2" RBP on 2-7/8" N-80 workstring. Set approx. 50' above good casing (8250'), and test casing to 500 psi. If casing does not hold pressure, come uphole, and set RBP at 4000'. Dump two sx of sand on RBP. COOH w/ workstring. Apply 500 psi to casing, and maintain throughout procedure.
- Establish injection rate and pressure down bradenhead. WHERE FLUID IS LEAVING ANNULUS
- Pump 100 sx cement down bradenhead (do Not Exceed 1000#). Shut in at pump pressure. SI overnight.
- Verify flow up annulus has been stopped. GIH w/ workstring and retrieve RBP. Rerun submersible, and report production on DDR.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>L.M. Sanders</u>	TITLE <u>Supervisor Reg/Proration</u>	DATE <u>10-7-91</u>
TYPE OR PRINT NAME <u>L.M. Sanders</u>	TELEPHONE NO. <u>368-1488</u>	

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

CEMENT

Class C/2% CaCl

14.8 ppg (6.3 gal/sx)

1.37 ft<sup>3</sup>/sx

TT= 2 hrs.

Micromatrix/1% CFR-3

10% microbond

12 ppg (7.08 gal/sx)

1.21 ft<sup>3</sup>/sx

TT= 4 hrs.