

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-03046
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1713

7. Lease Name or Unit Agreement Name  
Vacuum ABO Unit Btry 2, Tr 13

8. Well No.  
4

9. Pool name or Wildcat  
Vacuum ABO Reef

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location  
Unit Letter B : 330 Feet From The North Line and 1980 Feet From The East Line

Section 4 Township 18-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3956' RKB - 3941' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Treat for iron Sulfide <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-20-91 Install BOP. COOH with tubing. GIH with 5-1/2" packer type RBP and RTTS type packer on 2-7/8" production tubing. Set RBP at 8232', tested casing to 500 psi held Ok. Set RBP at 8780'. Set packer at 8232.
- 6-22-91 Move RBP to 8590' and packer to 8250'. Pump 3000 gallons of 10% acetic acid with 5% HCL. Move RBP to bottom. swab back spent acid.
- 6-25-91 Move packer to 8590'. Swab.
- 6-26-91 COOH with RBP, packer and tbg. GIH with 259 jts. 2-7/8" tbg. Waiting on Submersible installation. Temporarily drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg. Proration DATE 8-14-91

TYPE OR PRINT NAME E.M. SANDERS TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: