

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
B-1713

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
Phillips Petroleum Company  
Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762  
Location of Well  
UNIT LETTER B 330 FEET FROM THE north LINE AND 1980 FEET FROM  
THE east LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name  
Vacuum Abo Unit  
8. Farm or Lease Name  
Vacuum Abo Unit  
9. Well No. Tract 13 Btry 2  
4  
10. Field and Pool, or Wildcat  
Vacuum Abo Reef  
12. County  
Lea

15. Elevation (Show whether DF, RT, CR, etc.)  
3596' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert from gas injection well to producing well</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to convert gas injection well to a producing well:  
MI & RU DDU. Pull rods and pump. Kill annulus and tubing with 2% KCL water containing LST agent. A kill truck with adequate water backup will be on location until well is completely dead. Install a 3000 psi BOP and test. The hole shall be kept dead with workover fluid at all times while the christmas tree is off the wellhead. COOH with Baker Model "FR" on-off tool, Baker 40-26 Model "E" anchor tubing seal assembly, BFC Model "L" sliding sleeve and 2-3/8" tubing. A full opening safety valve shall be on the floor in open position during all trips. It shall be equipped with a bottom connection to mate with the tubing and a top connection to mate with the kill line. A closing wrench shall be near the valve. The blind rams or shear rams shall be closed when there is no tubing in the hole.  
GIH with Baker Model "CK" packer milling tool and drill collars on 2-7/8" workstring, millout and retrieve Baker Model "D" permanent packer at 8555'. Use minimum amount of workover fluid while milling. Make casing scraper run to 8800'.  
GIH with production tubing. Land tubing at 8570' and set TAC in 12,000 lbs of tension. GIH with the existing rod string and 2" x 1.25" x 26' sucker rod pump. Put well on pump and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
W. J. Mueller  
Engineering Supervisor, Reserve  
November 17, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR