

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1713

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER B 330 FEET FROM THE north LINE AND 1980 FEET FROMTHE east LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name

Vacuum Abo Unit

8. Farm or Lease Name

Vacuum Abo Unit

9. Well No. Tract 13 Btry 2

4

10. Field and Pool, or Wildcat

Vacuum Abo Reef

15. Elevation (Show whether DF, RT, CR, etc.)

3596' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
FULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER Convert from gas injection well to  
producing well

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to convert gas injection well to a producing well:

MI & RU DDU. Pull rods and pump. Kill annulus and tubing with 2% KCL water containing LST agent. A kill truck with adequate water backup will be on location until well is completely dead. Install a 3000 psi BOP and test. The hole shall be kept dead with workover fluid at all times while the christmas tree is off the wellhead. COOH with Baker Model "FR" on-off tool, Baker 40-26 Model "E" anchor tubing seal assembly, BFC Model "L" sliding sleeve and 2-3/8" tubing. A full opening safety valve shall be on the floor in open position during all trips. It shall be equipped with a bottom connection to mate with the tubing and a top connection to mate with the kill line. A closing wrench shall be near the valve. The blind rams or shear rams shall be closed when there is no tubing in the hole.

GIH with Baker Model "CK" packer milling tool and drill collars on 2-7/8" workstring, millout and retrieve Baker Model "D" permanent packer at 8555'. Use minimum amount of workover fluid while milling. Make casing scraper run to 8800'.

GIH with production tubing. Land tubing at 8570' and set TAC in 12,000 lbs of tension. GIH with the existing rod string and 2" x 1.25" x 26' sucker rod pump. Put well on pump and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Engineering Supervisor, Reserve DATE November 17, 1980

ORIGINAL SIGNED BY JERRY SEYTON

DISTRICT ENGINEER

APPROVED BY

TITLE

DATE