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API No. 30-024-03046

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1713

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vacuum Abo Unit, Bty 2, Tr 13
J. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 4
4. Location of Well UNIT LETTER <u>B</u> . <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3596' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recemented casing per OCD letter of</u> <input checked="" type="checkbox"/>
		April 25, 1980	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows:

9-22-80 MI Tyler WS Unit. Pld tbg. Ran BP to 20' & stopped. Ran csg scraper to 8000'.
 9-23-80 Set BP at 4400'. Dmpd 3 sxs sand in BP. Ran cmt bond log from 4395' to 3000', showed TOC at 3712'. Perfd 5-1/2" csg w/4 holes at 3675'.
 9-24-80 Set ret at 3600'. Cmtd through perfs at 3675' w/700 sxs C1 "C" cmt, circd to surface. Sqzd w/1500#, revsd 75 sxs. Pld tbg.
 9-25-80 Drld cmt from 3550' to 3675'. Pressed perfs at 3675' to 1000# for 1/2 hr, OK.
 9-26/28-80 Down 72 hrs due to inclement weather.
 9-29/30-80 Ran tbg and pkr. Fished BP MO Tyler WS Unit. Reran subsurface equipment to resume production.

BOP Equipment Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE October 2, 1980