

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 141'63)

Name of Company Standard Oil Company of Texas, A Division of California Oil Company		Address Drawer "B", Monahans, Texas	
Lease Vac Edge Unit	Well No. 4	Unit Letter B	Section 4
		Township 18 South	Range 35 East
Date Work Performed See Below	Pool Vacuum (Abo Reef)	County Lee	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Acidizing**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 10-1-63, Cleaned out paraffin.
- 10-2-63, Moved in wireline unit and recovered collar stop set at 8331'.
- 10-2-63, Treated perforated interval (8364-8400) with 6000 gallons 15% regular HCL acid in three stages using moth balls between stages.
- Moved in and rigged up pulling unit.
- Shut in well on production. Released pulling unit.
- Conducted production tests.

This treatment resulted a higher flowing capacity on a smaller choke with higher tubing pressure.

Witnessed by C. R. Platt	Position Engineer	Company Standard Oil Company of Texas A Division of California Oil Company
---------------------------------	--------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

True Elev. 3096' KDB	T D 8890'	P B T D 8823'	Producing Interval 8364-8400'	Completion Date 3-10-61
Tubing Diameter 2-3/8"	Tubing Depth 8351'	Oil String Diameter 5/8"	Oil String Depth 8890'	
Perforated Interval(s) 8364-8400'				
Open Hole Interval None		Producing Formation(s) Abo Reef		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	July 24, 1963	122	85.0	0	697	TP 80 psi
After Workover	October 5, 1963	150	120.3	4	302	TP 290 psi.

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by [Signature]	Name G. G. Koenig
Title [Signature]	Position Lead Engineer
Date [Signature]	Company Standard Oil Company of Texas, A Division of California Oil Company