

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Vecun		Company or Ope	Div. of Cal	if. 011 Co.	•••••••••••••••••••••••••••••	Vac Edge Uni	<u>t</u>
Vecun	4	in AW	W of NE	14. of Sec.	Т	186 R	35E N
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• -				•			Rast
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ing Comm	nenced	1-25		., 19. 61. Drilling	was Completed.	3-	
of Drill	ing Contract	or Lof	Cland Bros.	***********			
·css	P. O. 1	lox 3268,	Odessa, Tex	2.5	*************************	*******************************	
ition abou	e sea level a	Ton of Tubir	Head 3940	l	The infe	ormation given is to	be kept confidentia
			, 19				
			•				
			_	IL SANDS OR ZO			
, from	8400	t	8300	No. 4,	from	to	***************************************
, from		t	:O	No. 5,	from	to	

,	•••••						
			IMPO	DRTANT WATER	SANDS		
				h water rose in hole			
, from	Unknow	3	to	•••••	•••••	.feet	
, from			to			.feet	
, from	•••••		to			.feet	***************************************
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r, 110111	•••			***************************************	•••••••••••		
				CASING RECOR	ED.		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
/ 8	48	Bev	317	Float		***	Surface
<u>/8</u>	24 &		3216		e & Collar		Intermediat
2	15.5 &		8890	Float She	e & Collar	***	011 String
	4.7	llev	8351		***	***	Tubing
			WIDDIN	C AND COMPANY	NO PEGOTAD		
				G AND CEMENTI	NO RECORD		
	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
	30 0/0	317	300	Pump & Plug	Wate	r	
OLE	13 3/8	2026	1200	Pump & Plus		9.1	794
6" 1" 7/8"	8 5/8 5 1/2	321.6 8890	1045	Pump à Plus			

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special . Les or deviation surveys were made, submit report on reparate sheet and attach hereto

TOOLS USED

B. Salt										feet to	
Put to Production	Cable too	ls were	used from	f	eet to.		feet, an	d from		feet to	fee t .
was oil; — 0 —						PRODU	CTION				
was oil; — 0 — % was emulsion; — 0 — % water; and . — 0 — % was sediment. A.P.I. Gravity. 40.6 API GAS WELL: The production during the first 24 hours was	Dut to Dr	nducina		3~0		19 61					
Was oil; Was emulsion; Was emulsion; Was was emulsion; Was was sediment. A.P.I.	rut to ri						19			36	YA
Gravity	OIL WE		_								
Cas well: The production during the first 24 hours was M.C.F. plus M.C.F. plus M.C.F. plus		w	vas oil;	• 0 - % v	vas em	nulsion;	0 -	% water	; and	- 0 - % wa	as sediment. A.P.I.
Length of Time Shut in Pressure lbs		G	ravity	0.6° API							
Length of Time Shut in Pressure lbs	CAC ME		The manducation	n duning the first ?	4 hour			(CF nl			harrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	GAS WE.							1.0.1 . pi	us		Salvis VI
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		li	quid Hydroca	arbon. Shut in Pres	surc	lbs.					
Southeastern New Mexico Northwestern New Mexico	Length o	f Time	Shut in								
T. Salt	PLE.	ASE II	NDICATE B	ELOW FORMAT	ION T	rops (in con	FORMANO	E WITH	I GEOGE	APHICAL SECTIO	N OF STATE):
1				Southeastern N	ew M	exico				Northwestern N	ew Mexico
B. Salt	T. 323	ler	1593	(+2363)	T.	Devonian			т.	Ojo Alamo	•••••
T. Yates. 2933 (+1093) T. Simpson. T. Pictured Cliffs. T. 7 Rivers. 3191 (+ 765) T. McKee. T. Menefee. T. Queen. 3878 (+ 78) T. Ellenburger. T. Point Lookout. T. Grayburg. 1147 (= 191) T. Gr. Wash. T. Mancos. T. San Andres. 1412 (- 156) T. Granite. T. Dakota. T. Glorieta. 6228 (-2272) T. T. Morrison. T. Drinkard. T. T. T. Morrison. T. Tubbs. T. T. T. T. T. T. T. Abo. 8282 (-1326) T. T. T. T. T. Abo. 8282 (-1326) T. T. T. T. T. Miss. T. T. T. T. T. T. FORMATION RECORD. From To Thickness in Feet Formation From To Thickness in Feet Formation	T. Salt				T.	Silurian			Т.		
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T. San Andres. 412 (= 456) T. Granite				_		-					
T. Glorieta (-2272) T. T. Morrison T. Penn. T. Drinkard T. T. Penn. T. Tubbs T.											
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T. Penn T. T. T. T. Miss T. T. T. FORMATION RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation					T.	***************************************			т.	•••••	<u></u>
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FORMATION RECORD To Thickness in Feet Formation To Thickness in Feet Formation O 2000 2000 Red Beds & Appropriate											
From To Thickness in Feet Formation From To Thickness in Feet Formation	T. Miss				Т.	***************************************			т.	***************************************	
From To in Feet Formation From To in Feet Formation O 2000 2000 Red Bode & Appropriate		1				FORMATIO	I RECO	<u> </u>		<u> </u>	
0 2400 3200 800 1100 Red Beds & Anhydrite Red Beds, Anhy. & Shit Lime, Bel, Stants & Anhy Bolomite & Sandstone Limestone Bolomite	From	То		Fo.	rmatio	on	From	То			ation
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\$300 5700 6500 800 Limestene Bolomite 5700 6500 2390 Bolomite Limestene Bolomite	2000	320	0 800	Red Beds,	Anhy	. & Milt					
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6500 3330 Rollanite	5700	650	0 800								
	6500	339	D 8390	Polemite							
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED							A TO TOTAL	NAI ~=		THEOLOGIC	

ATTACH DEPARTED DIEDEL 12.	DESTRUCTION OF NODE TO THEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	March 13, 1961
Company or Charges Standard Oil of Texas,	Address Drawer "8" - Monahans, Texas
Name Standard Oil of Texas,	Position or Title District Engineer
C. F. Daver	