

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-03047</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1713</b>
7. Lease Name or Unit Agreement Name:  <b>Vacuum ABO Unit</b> <b>Tract 13</b>
8. Well No. <b>06</b>
9. Pool name or Wildcat <b>Vacuum ABO Reef</b>

4. Well Location  
Unit Letter **A** : **330** feet from the **North** line and **660** feet from the **East** line  
Section **4** Township **18-S** Range **35-E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3935' GR, 3950' RKB**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Phillips Petroleum Company**

3. Address of Operator  
**4001 Penbrook Street Odessa, TX 79762**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/19/02 MIRU BASIC ENERGY SERVICES P&A PACKAGE #2282. OBJECTIVE: PLUG & ABANDON VACUUM ABO UNIT #13-06 LOCATED: 330' FNL & 660' FEL, SEC. 4, T-18-S, R-35-E, LEA COUNTY, NEW MEXICO. NOTIFIED NMOC SYLVIA-DICKIE OF INTENT TO COMMENCE P&A OPERATION. ND WH, NU 11" 5000# CLASS 1 BOP. RIG UP FLOOR AND TOOLS NEEDED FOR P/U WS. PU & GIH W/269 JTS 2.375" WORKSTRING (BASIC ENERGY). TAG CIRP @ 8420'. SECURE WELL AND SDON.

02/20/02 MIX 100 SX SALT GEL AND 200 BBL BRINE. CIRC 9.5# MLF (MUD LADEN FLUID). NOTE: CEMENT FOR ALL PLUGS CLASS "C", 14.8 PPG, 1.32 YD. MIX AND PUMP PLUG #1, (25sx, INTERVAL 8420'-8167', DISPLACE W/31.5 BBL MLF). LD 64 JTS TBG - 6400'. PUMP PLUG #2, (30sx, INTERVAL 6400'-6104', DISPLACE W/23.5 BBL MLF). LD 56 JTS TBG - 4650'. PUMP PLUG #3, (25sx, INTERVAL 4650'-4403', DISPLACE W/17 BBL MLF). LD 22 JTS TBG - 3975'. PUMP PLUG #4, (25sx, INTERVAL 3975'-3728', DISPLACE W/14.5 BBL MLF). POOH W/106 JTS WS. LD 21 JTS. ND BOP, DIG OUT CELLAR, BREAK BOLTS IN 8-5/8 CSG FLANGE. NIPPLE UP TBG HEAD. READY FOR FREEPOINT. SHUT WELL IN. SDON.  
\*\*\* CONTINUED ON BACK \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders (915) 368-1314 TITLE Supervisor, Reg./Pro. DATE 03/06/02

Type or print name L. M. Sanders Telephone No. (915)368-1488

(This space for State use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE 4/1

Conditions of approval, if any:

GWW

Continued:

## Vacuum ABO Unit #13-06

**02/21/02** NIPPLE DOWN BOP, WELD ON 5-1/2" PULL NIPPLE, RUN FREEPOINT, PIPE FREE @ 2450'. NIPPLE UP BOP. ATTEMPT TO TRIP IN HOLE W/TBG. SHUT DOWN DUE TO HIGH WINDS. SHUT IN WELL. SDON.

**02/24/02** GIH W/WS TO 3313'. PUMP PLUG #5, (50sx, INTERVAL 3325'-2875', DISPLACE W/11 BBL MLF). POOH W/WS. LD 14 JTS, STAND BACK 92 JTS. ND BOPE, WELD ON 5-1/2" PULL NIPPLE, NU BOPE. GIH W/JET CUTTER ON WIRELINE. CUT 5-1/2" CSG @ 2400'. POOH W/WIRELINE. LAY DOWN 75 FULL JTS, 1 LANDING JT, AND 2' PIECE OF 5-1/2" CASING. CHANGE RAMS IN BOP AND RIG UP FLOOR TO TIH W/TBG. GIH W/WS-TAG PLUG #5 @ 2868'. LAY DOWN 13 JTS TBG. PUMP PLUG #6, (35sx, INTERVAL 2450'-2300', DISPLACE W/9BBL MLF. PULL 10 STANDS. SHUT IN AND SECURE WELL. SHUT DOWN FOR WEEKEND.

**02/25/02** TIH-TAG PLUG #6 @ 2320'. POOH W/WS. LD TBG TO 1650'. PUMP PLUG #7, (35sx, INTERVAL 1650'-1521', DISPLACE W/6BBL MLF. POOH-LAY DOWN 1275' TBG, STAND BACK 375'. RIG DOWN FLOOR. ND BOPE. DIG OUT CELLAR BELOW SURFACE CSG HEAD. WELD ON 8-5/8" PULL NIPPLE. STRETCH CSG FREEPOINT. 300'. GIH W/SHOT AND CUT CSG @ 320'. POOH W/WL. RIG UP FLOOR AND 8-5/8" CSG TOOLS. LAY DOWN 10 JTS & 1 CUT OFF JOINT 8-5/8" CSG. TIH TO 375'. PUMP PLUG #8, (50sx, INTERVAL 375'-275', DISPLACE W/2 BBL MLF. POOH W/6 STANDS TBG. SECURE WELL. SDON.

**02/26/02** GIH TAG PLUG #8 @ 265' – LD WS TO 75'. PUMP PLUG #9, (50sx, INTERVAL 75'-SURFACE). RDMO BASIC ENERGY SERVICES #2282. PERFORM RECLAMATION. INSTALL DRY HOLE MARKER. WELL P&A'd. COMPLETE DROP FROM REPORT.

MATERIAL TRANSFER: #799481 – 5-1/2" CSG.  
#799482 – 8-5/8" CSG.  
# 799483 – WELLHEAD EQUIPMENT