

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-03047

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1713	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER A 330 FEET FROM THE north LINE AND 660 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.

7. Unit Agreement Name

Vacuum Abo Unit

8. Form or Lease Name

Vacuum Abo Unit

9. Well No. Btry 2, Tr. 13

06

10. Field and Pool, or Wildcat

Vacuum Abo Reef

15. Elevation (Show whether DF, RT, GR, etc.)

3935' GR 3950' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

Proposed procedure to perforate additional interval and acidize:

MI & RU DDU. Install BOP. COOH w/thg and Reda pmp. Set 5½" packer-type RBP @ + 8585'. Pressure test to 1000 psi. Spot 5 bbls acetic acid from + 8580' to + 8365'. Swb tbg dry. Perforate 5½ OD csg @ 2JSPF on spiral phasing w/premium DML charges from 8494' - 8498'; 8507' - 8510'; 8515' - 8524'; 8526' - 8534'; 8537' - 8552'; 8555' - 8557'; 8560' - 8562'. Set phr @ + 8390', swb test perfs.

Acidize perfs 8494' - 8562' w/3500 gals 15% NEFE HCL containing 2 gpt inhibitor, 1 gpt NE agent, 7 gpt iron sequestrant. Swab back load & acid water, swb test well.

GIH w/ Reda pmp assembly & production tubing string. Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller

TITLE Engineering Supervisor

DATE April 24, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Reservoir

APR 30 1987

APPROVED BY

TITLE

DATE