

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1713	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name
Vacuum Abo Unit

Name of Operator

8. Farm or Lease Name Tr. 13
Vacuum Abo Unit Btry#2

PHILLIPS PETROLEUM COMPANY

Address of Operator

9. Well No.
6

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

10. Field and Pool, or Wildcat
Vacuum Abo Reef

UNIT LETTER A 330 FEET FROM THE north LINE AND 660 FEET FROM

THE east LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3950' RKB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedures are as follows:

1. MI DDU.
2. Pull rods and pump and lay down.
3. Pull tubing and lay down.
4. Run in wireline and tag bottom.
5. Sand pump fill to TD (8627') if necessary.
6. Run in a 4.7" gauge ring to 8600'. Clean out tight spots as necessary.
7. RIH w/RTTS and 8600' of 2-3/8", 4.7#, J-55 (or equivalent) workstring.
8. Set RTTS at 8550'.

SEE REVERSE SIDE

BOP Equip: Series 900, 3000#WP, double w/one set pipe rams, one set blind rams, manually

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

operated.

W. J. Mueller

TITLE Sr. Engrg. Specialist

DATE 03-10-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE MAR 14 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1961

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

9. MI Halliburton and acidize with 5000 gals of 15% NeFe HCL with low temperature scale inhibitor and surface tension agents. Pump one (1) ball sealer every 500 gallons. Maximum rate 8 BPM, max press 1000#. Flush tubing volume with either produced or fresh water. Release pressure and allow ball sealers to fall off. Overflush with 50 bbls. of water.
10. Swab for the rest of the day.
11. Pick up 160 HP series 456 motor, rotary gas separator, and 427 stage Reda submersible pump and assemble.
12. GIH on tubing, pressure test into hole and replace bad joints.
13. Rig down DDU.
14. Connect tubing to a 2-1/2" flowline. Connect casing to a 2" flowline.
15. Put the well on pump and submit 24-hour well test until the well stabilizes.