

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 1713

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
3. Address of Operator	8. Farm or Lease Name Btry 2
ROOM 711, PHILLIPS BLDG., ODESSA, TEXAS 79761	Vacuum Abo Unit Tract 13
4. Location of Well	9. Well No.
UNIT LETTER A 330 FEET FROM THE north LINE AND 660 FEET FROM east THE LINE, SECTION L TOWNSHIP 18-S RANGE 35-E N.M.P.M.	6
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Willcat
3950' RKB	Vacuum Abo Reef
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-75 MI Service unit, pld rods & tbg.
6-24-75 Howco plugged back f/8718-8669' (in Abo) with 900# Hydromite.
6-25-75 Ram Guns perf 5-1/2" csg w/4" jet csg gun w/two 0.45" shots/ft @ 8608-58', total 50', 100 holes. Set 2-3/8" tbg at 8500', Baker R pkr at 8500'. BJ treated Abo thru perfs 8608-58' w/2500 gals 15% NE HCL acid w/2 ball sealers/bbl. Flushed w/40 BW. Max press 4300#, min 1500#, ISDP-0#. AIR 4.2 BPM. Swbd 3 hrs, 40 BLW. F/14 hrs, 24/64" ch 210 BO, 60 BAW, FTP 750#.
6-26-75 Killed well w/water. Removed BOP, installed well head. Laid down rods. Released service unit. F/14 hrs, 24/64" ch, 200 BO, 15 BSW. FTP 750#.
6-27-75 F/24 hrs, 24/64" ch, 293 BO, 7 BSW, FTP 800#.
6-28-75 F/24 hrs, 312 BO, 4 BSW, FTP 800#.
6-29-75 F/24 hrs, 316 BO, 10 BSW, GOR 3150/1. FTP 800#, Abo perfs 8608-58'. Restored to production.

BOP EQUIPMENT: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. Manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Krieger TITLE Assoc. Reservoir Engineer DATE 6-30-75
APPROVED BY John R. [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: