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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1713	
7. Unit Agreement Name	
Vacuum Abo Unit	
8. Farm or Lease Name Btry. 2	
Vacuum Abo Unit, Tr. 13	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Vacuum Abo Reef	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well
UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3950' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	PB same formation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4-16-74: Ram Guns set BP at 8770', dmpd 3 sx cmt on top to 8760', new PBTD. Set 2-3/8" tbg at 8657', pkr at 8651'; swbd 4 hrs, 6 BO, 36 BSW.

4-17-74: Swbd and flwd 10 hrs, 35 BO, 35 BSW. SI 14 hrs.

4-18-74: Swbd 10 hrs, 50 BO, 65 BSW.

4-19-74: Swbd 10 hrs, 44 BO, 67 BSW.

4-20-74: Pld tbg and pkr.

4-21-74: Repaired unit.

4-22-74: Howco plugged back from 8760' to 8728' w/950# Hydromite.

4-23-74: Plugged back f/8728' to 8718' w/150# Hydromite. Ram Guns perf 5-1/2" csg w/2 jet shots/ft f/8684'-8698'. Total 14', 28 holes. Set 2-3/8" tbg at 8637', pkr at 8631'.

4-24-74: Swbd 10 hrs, 44 BO, 142 BSW.

4-25-74: Swbd 8 hrs, 36 BO, 71 BSW. Released unit.

4-26-74 thru

6-12-74: Waiting on pmpg equipment.

6-13-74: Installed surface pmpg equipment.

6-14-74: Set 2" x 1-1/4" x 16' pmp at 8637'.

6-15-74: Pmpd 24 hrs, 147 BO, 31 BW, GOR 1400/1. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 10-24-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: