## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

MISCELLANEOUS REPORTS ON WELLSHOBS OFFICE OCC (Rev 3-55) (Submit to appropriate District Office as per Commission Rule 1106) Standard 012 Company of Texas, Name of Company

A Bivision of California Oil Company "S", Monshans, Te Lease Section Township 186 Well No. Unit Letter Vec Edge Unit Range 35B Pool Vacuum (Abo) County THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Moved in wireline unit and recovered collar stop. Treated perforations with 3000 gallons acid. Symbol well on production and flowed well for clean-up. han production tests. Treatment resulted in greater capacity thru smaller choke with higher tubing pressure. Refused choke size from 18/64 to 12/64. Increased tubing pressure 500 psi. Witnessed by W. H. Austin Standard 011 Co. of Terms, A Position Rogineer Division of California Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD 3935 9150 91091 Tubing Diameter 2-3/8 Oil String Diameter Tubing Depth Oil String Depth Perforated Interval(s) 8972-89861, 9000-90071, 9022-90451 Open Hole Interval Producing Formation(s) Hone RESULTS OF WORKOVER Oil Production Date of Test Gas Production Water Production GOR Gas Well Potential Test BPD MCFPD BPD Cubic feet/Bbl Before Workover 3-4-62 110 161.0 22 1,464 100 pei After hibing Press. Workover **4-1-62** 123 185.5 1,508 600 pei I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge. Approved by Name J. L. Howland Title Position Pistrict Regimen Standard 013 Company of Terms, A Date

Division of California Oil Company