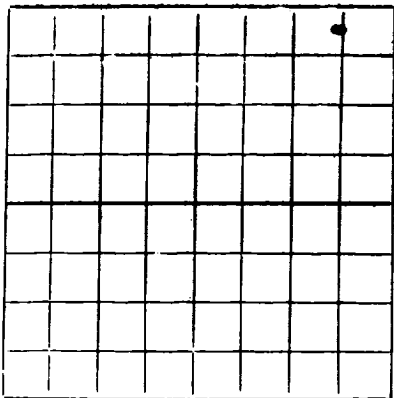




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Standard Oil Company of Texas, A Division of California Oil Co. Vac Edge Unit
(Company or Operator) (Lease)
Well No. 6, in NE 1/4 of NE 1/4, of Sec. 4, T.18S, R. 35E, NMPM.
Vacuum (Abo) Pool, Lea County.
Well is 330 feet from North line and 660 feet from East line
of Section 4. If State Land the Oil and Gas Lease No. is B-1713.
Drilling Commenced 3-4, 19.61 Drilling was Completed 4-10, 19. 61
Name of Drilling Contractor Loffland Bros.
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 3935 Ground Level. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 8492 to 9050' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Unknown to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	322	Guide	-0-	-0-	Water Shut Off
8 5/8"	21# 32#	New	3263	Guide & FC	-0-	8938 -0-	Water Shut Off
5 1/2"	15.5# 17#	New	9144	Diff AS & FC	-0-	9838-50 8972-86 9000-07 9022-15	Water Shut Off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13 3/8"	322	350	Single Plug	-0-	-0-
11"	8 5/8"	3263	1200	Single Plug	-0-	-0-
7 7/8"	5 1/2"	9144	408	Single Plug	-0-	-0-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None
Result of Production Stimulation None
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9150 TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 4-16, 19 61

OIL WELL: The production during the first 24 hours was 220 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 39 Deg API

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1622 (+2328)
T. Salt _____
B. Salt _____
T. Yates. 2959 (+991)
T. 7 Rivers. 3217 (+733)
T. Queen. 3905 (+45)
T. Grayburg. 4178 (-228)
T. San Andres. 4438 (-488)
T. Glorieta. 6274 (-2324)
T. Drinkard. _____
T. Tubbs. _____
T. Abo. 8492 (-4542)
T. Penn. _____
T. Miss. _____

Northwestern New Mexico

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2400	2400	Red beds & Anhydrite				
2400	3300	900	Reef beds, Anhy & Salt				
3300	4200	900	Anhy with Lime, Dol, & Shale				
4200	4500	300	Lime with Dolomite				
4800	5800	1000	Dolomite with Sand				
5800	6600	800	Lime stone & sand				
6600	7300	700	Dolomite				
7300	7600	300	Dolomite Sand				
7600	9150	1550	Dolomite				
ADDITION INFORMATION:							
Drill Stem Tests							
Test #1	8850-8950	Abo GTS 13" OTS 18" flowed oil 336 BOPD to 2010 TP 900 to 1020 PSI					
GOR 1052							
Test #2	8950-9050	Abo GTS 10" Rev. out 25 BO & 4 BOC DF Rec 93' OODF					
Test #3	9050-9150	Abo Rec 226' Drlg Mud Filtrate.					
Deviations:							
1/2 deg @ 1150'							
1 deg @ 1880'							
2 1/2 deg @ 2910'							
3 3/4 deg @ 3815'							
3 3/4 deg @ 5150'							
3 3/4 deg @ 6095'							
3 1/4 deg @ 7170'							
3 1/2 deg @ 8090'							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 17, 1961 (Date)

Company or Operator Standard Oil Company of Texas
Name C. F. Dwyer
C. F. Dwyer

Address Dwaver #8, Monahans, Texas
Position or Title District Engineer