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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Vacuum Abo Unit, Btry 2
3. Address of Operator		9. Well No.
Room 806, Phillips Bldg., Odessa, Texas 79761		8
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D 330 FEET FROM THE north LINE AND 990 FEET FROM		Vacuum Abo Reef
THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3946' Gr.		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-77: RU Johnson unit.
7-29-77: Runco treated down tbg thru csg perfs 8712-8816' w/5000 gals 28% NE HCL acid and 3000 gals NE HCL, flushed w/40 BW. Max press 700#, min 200#, SIP-vacuum. AIR 517 BPM. Swbd 7 hrs, 35 BAW.
7-30-77: Swbd 12 hrs, 62 BAW, 12 BO, FL @ 8200'. SI 12 hrs, TP-200#.
7-31-77: SD 24 hrs, TP 350#.
8-1-77: Swbd 11 hrs, rec 53 BAW, 44 BO, FL @ 7800'.
8-2-77: Swbd 8 hrs, 55 BO, 45 BAW. Released unit.
8-3-77: MI & set pmpg unit.
8-4-77: Connected electrical hookup.
8-5/8-77: SI waiting on electrical connections.
8-9-77: Connecting elec power.
8-10-77: MI wells unit, pld tbg & pkr.
8-11-77: Set 2-3/8" tbg at 8675' w/anchor caliber on bottom.
8-12-77: Ran rods, 2" x 1-1/4" x 16" pump set at 8671'. MO wells unit. P/16 hrs, no gauge.
8-13-77: P-24 hrs, 86 BO, 12 BW.
8-14-77: P-24 hrs, 84 BO, 11 BW, w/12-100" SPM to 1-1/4" pump.
8-15-77: P-24 hrs, 84 BO, 1 BW, GOR 67/1, perfs 8712-8816', restored to production.
Series 900 BOP, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. B. Berry</u> W. B. Berry	TITLE <u>Reservoir Engineer</u>	DATE <u>8-17-77</u>
APPROVED BY <u>Larry Sutton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE
CONDITIONS OF APPROVAL, IF ANY:		