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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

10 16 AM '63

Name of Company <b>Standard Oil Company of Texas</b> <b>A Division of California Oil Company</b>		Address <b>Drawer "B", Monahans, Texas</b>	
Lease <b>Vac Edge Unit</b>	Well No. <b>8</b>	Unit Letter <b>D</b>	Section <b>4</b>
Date Work Performed <b>See Below</b>	Township <b>18 South</b>		Range <b>35 East</b>
Vacuum (Abo Reef)		County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Acidizing**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 10-1-63, Cleaned out paraffin.
- 10-2-63, Moved in wireline unit and recovered collar stop set at 8611'.
- 10-2-63, Treated perforated interval (8721-8816) with 6000 gallons 15% regular HCl acid in 3 equal stages using ball sealers between stages.
- Moved in and rigged up pulling unit.
- Shut in well on production. Released pulling unit.
- Conducted production tests.

This treatment resulted in a higher flowing capacity on a smaller choke with higher tubing pressure.

Witnessed by <b>C. R. Platt</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas</b> <b>A Division of California Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

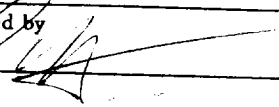
ORIGINAL WELL DATA	
Elev. <b>3961 KRB</b>	T D <b>8912'</b>
P B T D <b>8376'</b>	Producing Interval <b>8721-8816</b>
Completion Date <b>5-29-61</b>	
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>8674'</b>
Oil String Diameter <b>3"</b>	Oil String Depth <b>8911'</b>
Perforated Interval(s) <b>8721-8816'</b>	
Open Hole Interval <b>None</b>	Producing Formation(s) <b>Abo Reef</b>

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>July 21, 1963</b>	<b>122</b>	<b>74.1</b>	<b>0</b>	<b>608</b>	<b>TP 180 psi</b>
After Workover	<b>October 6, 1963</b>	<b>147</b>	<b>93.3</b>	<b>0</b>	<b>635</b>	<b>TP 385 psi</b>

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>G. G. Koenig</b>
Title <b>Lead Engineer</b>	Position <b>Lead Engineer</b>
Date <b>10-16-63</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>

