

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No. B-3140
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name Vacuum Abo Unit
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		8. Term or Lease Name Btry 2 Vacuum Abo Unit Tract 13
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM <u>west</u> THE <u>4</u> LINE, SECTION <u>18-S</u> RANGE <u>35-E</u> TOWNSHIP <u>11</u> N.M.P.M.		9. Well No. 11
10. Field and Pool, or Without Vacuum Abo Reef		12. County Lea
11. Elevation (Show whether DF, RT, CR, etc.) 3956' RKB		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-75: MI & RU Well Unit. Pld rods & tbg.
12-24-75: Howco plugged back 8740' to 8696' w/Hydromite. Set 2-3/8" tbg in Baker R. pkr at 8625'.
12-25-75: Down 24 hrs.
12-26-75: Swbd 7 hrs, 26 BO, 24 BSW.
12-27-75: Dowell treated down tbg thru csg perfs 8581-8696' w/1000 gals 28% HCL NE acid. Flushed w/40 BW. AIR 1 BPM at Off treating pressure. Swbd 6 hrs, 27 BO, 40 BLW, 24 RAW.
12-28-75: SD 24 hrs.
12-29-75: Swbd 9 hrs, 57 BO, 36 BSW. F/15 hrs, 18/64" ch, 11 BO.
12-30-75: Swbd & flwd 9 hrs, 66 BO, 36 BSW.
12-31-75: Pld tbg & pkr, ran tbg w/retr BP set at 8628', Baker R pkr set at 8536', SN at 8535', tbg set in pkr at 8536'.
1-1-76: SD 24 hrs.
1-2-76: F/5 hrs, 33 BO, 29 BW.
1-3-76: Swbd 10 hrs, 38 BO, 46 BW.
1-4-76: SI 24 hrs.
1-5-76: Swbd & flwd 9 hrs, 27 BO, 2 BSW.
1-6-76: Dowell treated down tbg thru csg perfs 8581-8606' w/1000 gals 28% acid, 1000 gals 3% acid and 20 ball sealers, 1000 gals 28% acid and 1000 gals 3% acid. Flushed w/35 BW.

BOP Equip. Series 900, 3000# WP, double w/l set blind rams, 1 set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Engineering Advisor DATE 2-6-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Continued

1-6-76: All treatment on vacuum. AIR 3.9 BPM. Swbd 7 hrs, 16 BO, 64 BA&LW.

1-7-76: Swbd & flwd 9 hrs, 53 BO, 13 BL&AW.

1-8-76: Swbd 7 hrs, 76 BO, 14 BW. Installed BOP.

1-9-76: Pld tbg, pkr & BP. Ram Guns perf 5 1/2" csg w/4" csg gun w/2 shots per foot at 8530-42', 8560-64'. Ran 2-3/8" tbg, set BP at 8573, pkr at 8500'.

1-10-76: Swbd 9 hrs, 16 BO, 60 BSW. Flwd 15 hrs, 1/2" ch, 14 BO, 11 BSW, FTP 90#.

1-11-76: F/24 hrs, 1/2" ch, 41 BO, no wtr, FTP 90#.

1-12-76: Dowell treated down 2-3/8" tbg thru csg perfs 8530-64' w/1500 gals 28% HCL NE acid w/ball sealers.

1-13-76: Swbd 9 hrs, 22 BO, 44 BSW.

1-14-76: Pld tbg & pkr. Set 2-3/8" tbg at 8500' w/Baker anchor catcher on bottom.

1-29-76: Released well service unit. Drop from report until pumping equipment installed.

1-30-76: P/24 hrs, 86 BO, 4 BSW.

1-31-76: P/24 hrs, 76 BO, 14 BSW, GOR 1410/1, perfs 8530-8730'. Restored to production.