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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. B-3140

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Batry 2 Vacuum Abo Unit Tract 13
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	9. Well No. 11
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3956' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-75: MI Johnson rig. Killed well w/water, pld tbg and pkr.
8-20-75: Ram Guns perf 5-1/2" csg w/2 jet shots/ft 8581-89', 8597-8606', 17', 34 holes.
8-21-75: Dowell treated down 2-3/8" tbg thru csg pers 8581-8606' w/1500 gals 28% NE acid w/36 ball sealers.
8-22-75: Unable to pull pkr. Ran free point tool failed.
8-23-75: Ran free point, cut tbg at 8485' and pulled tbg. Ran OS, jars & DC, caught and pulled fish.
8-24-75: SD 24 hrs.
8-25-75: Ran 2-3/8" tbg and rets BP tool, rec BP f/8625'. Ran 2-3/8" tbg and set at 8540' latched into Baker "R" pkr.
8-26-75: Swbd/flwd 9 hrs, 60 BO, 55 BSW. SI 15 hrs, SITP 780#.
8-27-75: Swbd & flwd 9 hrs, 1/2" ch, 55 BO, 33 BSW. SI 15 hrs, TP 800#.
8-28-75: Swbd & flwd 9 hrs, 1/2" ch, 44 BO, 44 BSW, SI 15 hrs, TP 800#.
8-29-75: F/14 hrs, 28/64" ch, 35 BO, 15 BSW, FTP 140#.
8-30-75: F/24 hrs, 28/64" ch, 51 BO, 17 BSW, FTP 150#.
8-31-75: F/24 hrs, 28/64" ch, 38 BO, 18 BSW, FTP 150#.
9-01-75: F/24 hrs, 28/64" ch, 39 BO, 19 BSW, GOR 2688/1, FTP 150#, from Abo perfs 8581-8730'.
Restored to production.
Series 900 BOP, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Engineering Advisor</u>	DATE <u>9-10-75</u>
Orig. Signed By <u>John Runyan</u>		
APPROVED BY <u>Geologist</u>	TITLE <u>Geologist</u>	DATE <u>SE</u>
CONDITIONS OF APPROVAL, IF ANY:		