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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>B2131</b>	
7. Unit Agreement Name <b>---</b>	
8. Farm or Lease Name <b>Btry 2,</b> <b>Vacuum Abo Unit, Tract 13</b>	
9. Well No. <b>11</b>	
10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name <b>---</b>	
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Farm or Lease Name <b>Btry 2,</b> <b>Vacuum Abo Unit, Tract 13</b>	
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>		9. Well No. <b>11</b>	
4. Location of Well UNIT LETTER <b>F</b> <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NEPM.		10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>	
11. Elevation (Show whether DF, RT, GR, etc.) <b>3944' Gr.</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Shut off water <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 21, 1970, MI Xpert WS unit, pulled rods and pump. Set 2-3/8" tbg OE at 8865'. Howco pumped 210 BW, would not circ. Spotted 150 ax Trinity Inferno cement down tbg, pumped in 10 BW. Raised tbg to 7625', pumped in 20 BW. Raised tbg to 7000', pumped in 88 BW at 3 BPM, pressured to 500#, held 1/2 hr okay. Lowered tbg to 8000', reversed 10 ax cmt. Lowered tbg to 8350', reversed 38 ax cmt. Lowered tbg to 8780', reversed 43 ax cmt. Pulled tbg to 7200'. Tan tbg, tagged cement at 8779'. Howco tested plug w/2000# for 1/4 hr, Okay. Spotted 500 gals 10% acetic acid, pulled tbg. Ram Guns perf 5-1/2" csg - Abo Reef - with 2 jet holes/feet at 8706-30', 8748-56, 8760-70' (perfs now open) and abandoned squeezed perfs 8799-8857'. New PBTD 8779'. Set 2-3/8" tbg OE at 8690', Baker Model R packer 8593'. Swabbed and tested. Restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **W. J. Mueller**

TITLE **Associate REservoir Engineer** DATE **4-24-70**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**SWABBED**

**4-29-1970**

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APR 26 1970

OFFICE OF THE ATTORNEY GENERAL