NO. OF COPIES RECEIVED	-		
DISTRIBUTION SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE		FOR ALLOWABLE HDBBBS ( AND	$f^{r} = fCE$ <b>0. Bifective</b> 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND	2 57 PH '67
IRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Carritor Phillips Petr	oleum Company		
Additional		· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Gil Dry Ga		n Effective 2-1-67 3181
Charge in Gwnership	Casinghead Gas Conden	isate	
If change of ownership give name and address of previous owner	Standard Oil Co of Texas	- Vac Edge Unit No.	1
DESCRIPTION OF WELL AND	) LEASE	ne, Including Pormation	Kind of Lease
Lease Dame Vacuum Abo Unit, T		uum Abo Reef	State, Federal or Fee State
Location	650 Feet From The north Lin	e and <b>1980</b> Feet Fr	om The West
			-
		<u></u>	Lea County
DESIGNATION OF TRANSPOL Mame of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	oproved copy of this form is to be sent)
Texas-New Mexico Pip	asinghead Gas _ cr Dry Gas	Box 1510 - Midland, Address (Give address to which ap	<b>Texas</b> pproved copy of this form is to be sent)
Phillips Petroleum C	ompany	Phillips Building - Is gas actually connected?	Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge. <b>F 4 18S 35E</b>	Yes	NR
	with that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
. <u>COMPLETION DATA</u> Designate Type of Complet	tion - (X)	New Well Workover Peoper	Flug Back Same Restv. Diff. Rest
Date Syndried	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe
[erforation::			
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
TUST DATA AND PEOUEST		· · · · · · · · · · · · · · · · · · ·	foil and must be equal to or exceed top allo
OIL WELL Date First New Cil Hun To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, g	
		-	Choke Size
Longth of Test	Tubing Pressure	Casing Pressure	
Actual Fred, Laring Test	Qil-Bbls.	Water-Bbls.	Gas-MCF
l			
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	ANCE		RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, 19
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	
The carry Alex		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Region Office Sup	(Title)	able on new and recomplete	
January 30, 1967	(Date)	well name or number, or tran	, III, and VI only for changes of own sporter, or other such change of conditi must be filed for each pool in multi

completed	wells.
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ed wells.