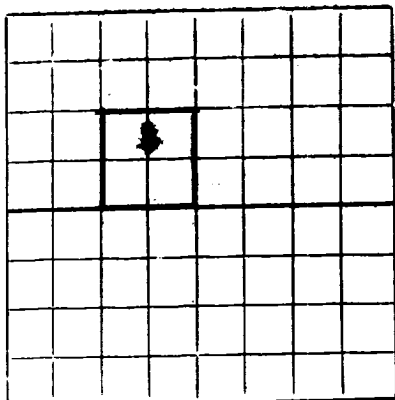




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1961 JUL 10 PM 11 35
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Standard Oil Company of Texas, A Division of Calif. Oil Co. Vee Edge Unit
(Company or Operator) (Lease)

Well No. 11, in SE 1/4 of NW 1/4, of Sec. 4, T. 18S, R. 35E, NMPM.

Vacuum (Abo) Pool, Lee County.

Well is 1980 feet from West line and 1650 feet from North line

of Section 4. If State Land the Oil and Gas Lease No. is B-2131

Drilling Commenced May 27, 1961, Drilling was Completed June 20, 1961

Name of Drilling Contractor A. W. Thompson

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3944 The information given is to be kept confidential until 1961

OIL SANDS OR ZONES

No. 1, from Abo Reef @ 8325 to 9100' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	140	New	305'	Outside	None	None	Surface Pipe
8 5/8"	24 & 32	New	3244'	Outside	None	None	Intermediate
5 1/2"	15.5 & 17	New	9100'	Float	None	*	Oil String

*Perfs - 8799-8814, 8819-33, 8839-57, 8879-94, 8897-8909, 8986-8996 with 2 jets/ft.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	305'	375	Plug	--	--
12 1/4"	8 5/8"	3244'	1250	Plug	--	--
7 7/8"	5 1/2"	9100'	679	Plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised perforations with 6000 gallons 15% regular acid.

Result of Production Stimulation Well flowed at the rate of 15 barrels of oil per hour with no water on a 18/64" choke. Tubing pressure 525 psi.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9200 feet, and from 1 feet to 1 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing June 23, 1961

OIL WELL: The production during the first 24 hours was 175 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 42.1°

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1603'	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2986'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3258'	T. McKee.	T. Menefee.
T. Queen. 3993'	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 4296'	T. Gr. Wash.	T. Mancos.
T. San Andres. 4700'	T. Granite.	T. Dakota.
T. Glorieta. 6302'	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo. 8325'	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf	3258'	3258'	Red shale, salt & anhydrite				
3258'	4480'	1222'	Dolomite, anhydrite & shale				
4480'	5880'	1400'	Dolomite				
5880'	6610'	730'	Limestone				
6610'	8150'	1540'	Dolomite				
8150'	8325'	175'	Dolomite, chert & shale				
8325'	8880'	555'	Dolomite - reef				
8880'	9100'	220'	Dolomite; TD 9100'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Standard Oil Company of Texas, A Division
Company or Operator of California Oil Company
Name J. L. Rowland
Address Denver 3, Colorado, Texas
Position or Title District Engineer
Date July 7, 1961