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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

6/26/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas

A Division of California Oil Company-Vac Edge Unit

Well No. 11

in SE  $\frac{1}{4}$

NW  $\frac{1}{4}$

(Company or Operator)

(Lease)

P

Sec. 4

T. 18E

R. 35E

NMPM., Vacuum (Abo)

Prod.

Unit Letter

Lea

County. Date Spudded 5-27-61

Date Drilling Completed 6-18-61

Please indicate location:

Section 4

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3944 (G.L.)

Total Depth 9100 PBTD 9054

Top Oil/Gas Pay 8325

Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8799-8814, 8819-33, 8839-57, 8879-94, 8879-8909, 8906-96

Open Hole ----- Depth 9100 Casing Shoe 8536 Depth 8536 Tubing

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls. water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 175 bbls. oil, 0 bbls. water in 12 hrs, --- min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 600 gal. 15% HCL acid.

Casing ----- Tubing ----- Date first new 6-23-61  
Press. Packer Press. 525 oil run to tanks

Oil Transporter The Permian Corporation

Gas Transporter Phillips Petroleum Company

Remarks: Top of cement on oil string at 3940' by temperature survey.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -----, 19 ----- Standard Oil Co. of Texas, A Division of Calif. Oil

(Company or Operator) Company

OIL CONSERVATION COMMISSION

By: Lester A. Clements

Title -----

By: J.L. Rowland (Signature)

Title District Engineer

Send Communications regarding well to:

Name Standard Oil Company of Texas,

A Division of California Oil Company

Address Drawer R. Monahans, Texas