

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03050
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name Vacuum Abo Unit
8. Well No. Btry 2, Tr. 13 12
9. Pool name or Wildcat Vacuum Abo Reef

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injector	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3955' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		Convert to water injection <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/17/91 MI & RU DDU. COOH w/tbg.  
4/18/91 Tag @ 8787'. Drill on cmt. retainer & junk to 8794'.  
4/19/91 GIH w/cone buster mill. Mill to 8795'.  
4/20/91 Mill to 8801'.  
4/23/91 Mill to 8810'.  
4/24/91 Mill to 8860'.  
4/25/91 Mill to 8910'.  
4/26/91 Spot 500 gal. 10% acetic acid on bottom. COOH w/tbg. & casing scraper. Perf. 1 JSPF w/deep penetrating DML charges 8753'-8762', 9', 9 shots; 8778'-8786', 8', 8 shots; 8806'-8818', 12', 12 shots; 8832'-8846', 14', 14 shots; 8856'-8860', 4', 4 shots; 8873'-8884, 11', 11 shots. Total 58' & 58 shots. GIH w/ packer & set @ 8500'.  
4/27/91 Acidize perforations w/6000 gal. 15% NeFe HCL.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation and Proration DATE 5/13/91  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1411

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

R.B.N

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4/30/91 C001 w/packer and workstring.  
5/1/91 GIH w/Baker Model A-3 packer & on-off tool, 273 jts., 2-3/8" 4.7#  
internally coated tbgs. Packer set @ 8523'.  
5/2/91 Temp. drop pending surface equipment installation.