

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03050

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1713	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well	☒	2. Gas Well	☐	3. Other	
4. Name of Operator					
Phillips Oil Company					
5. Address of Operator					
Room 401, 4001 Penbrook Street, Odessa, Texas 79762					
6. Location of Well					
7. Unit Letter	G	8. Feet from the	1650	9. North	1980
10. East					
11. Line, Section 4 Township 18-S Range 35-E N.M.P.M.					

7. Unit Agreement Name	Vacuum Abo Unit
8. Form of Lease Name	Vacuum Abo Unit
9. Well No. Tr 13 Btry 2	12
10. Field and Pool, or Whocal	Vacuum Abo Reef
11. Elevation (Show whether DF, RT, CR, etc.)	3955'RKB, 3940'GL
12. County	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. DRILL REMEDIAL WORK	☐	2. PLUG AND ABANDON	☐	3. REMEDIAL WORK	☐	4. ALTERING CASING	☐
5. DEABLY ABANDON	☐	6. CHANGE PLANS	☐	7. COMMENCE DRILLING OPNS.	☐	8. PLUG AND ABANDONMENT	☐
9. OR ALTER CASING	☐	10. OTHER	Treat for sulfate scale	11. CASING TEST AND CEMENT JOB	☐		
12. OTHER	☐						

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

11-04-84: 8737'PTD MI & RU DDU. Install BOP. COOH w/2-3/8" tbg & pump.
 11-05-84: Ran SLM to 9737'. WIH w/2-3/8" tbg, pkr and spotting valve. Set pkr @ 8670'. Tst'd csg & pkr to 500#. Displaced 2 drums Unichem TC405 & 10 gals TC425 to top of pkr w/28 bbls 2% KCL. Closed bypass and displaced 405 thru spotting valve, across perfs 8716'-8732' w/2 bbls 2% KCL.
 11-06-84: RU pump truck. Opened bypass and spotting valve. Displaced 1000 gals 15% NEFE HCL to top of pkr w/9 bbls 2% KCL. Closed bypass valve and pumped acid thru spotting valve across perfs 8716'-8732' by flushing tubing w/30 bbls 2% KCL. Swbd 6 hrs, rec 36 bbls load and acid water. Pumped 1 drum TC.756 scale inhibitor mixed w/20 bbls 2% KCL, flushed w/100 bbls produced water containing 5 gal emulsion breaker.
 11-07-84: Unset pkr, COOH w/tbg & pkr. GIH w/2-3/8" tbg & submersible pump, set at 8617'. Began pumping.
 11-08-84: Pmpd 22 hrs, no gauge.
 11-09 thru
 11-12-84: Repairing pump.

See Reverse Side

OP EQUIP: Series 900, 3000#WP double w/1 set blind rams, 1 set pipe rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller Sr. Engineering Specialist
 DATE January 14, 1985

ORIGINAL SIGNED BY W.J. MUELLER
 DISTRICT ENGINEER

JAN 29 1985

Job complete.

11-15-84: Empd 24 hrs, 10 gauge.
11-16-84: Empd 24 hrs, 5 BC, 1997 BW.
11-17-84: Empd 24 hrs, 10 BC, 1953 BW, 35 MOFG.
11-18-84: Empd 24 hrs, 8 BC, 1600 BW, 47 MOFG.