RGY AND MINERALS DEPARTMENT

OF COMPOSITION

CHERIPUTION

FANTA PE

PILE

U.S.G.S.

LAND UPPICE

TRANSPORTER

GAS

OPERATOR

X

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR X	AUTHORIZATION TO TRANSI	PORT OIL AND NATU	RAL GAS	•		
Operator Phillips Oil Company	7					
Address	, Odessa, Texas 79762		•		· · · · · · · · · · · · · · · · · · ·	
Reason(s) for liling (Check proper box		Other (Please	explainj	······································		
New Well	Change in Transporter of:					
Recompletion Change in Ownership	Ott Dry Ga Casinghead Gas Cander		tive 12/01	L/83		
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbro	ok Street	Odessa, Texas	79762	
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo		Kind of Lease		Legge No.	
Vacuum Abo Unit Battery 2 12 Vacuum Abo Rec				or Fee State B-1713		
Location Tract  Unit Letter G: 165		1980	Feet From T	heEast		
_		35E , NMPM	. Lea		County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	<b>Y</b>			
Name of Authorized Transporter of Cil	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe I	P. O. Box 2528, Hobbs, N.M. 88240  Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Comp	hillips Petroleum Company			4001 Penbrook Street, Odessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqc. F 4 18S 35E	Yes Yes				
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order				
Designate Type of Completion	on - (X)	New Well Workover	Deepen I	Plug Back Same Res	v. Diff. Resiv	
Date Spudded	Date Compl. Ready to Produ	Total Depth		P.B.T.D.	<del></del>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		· .		Depth Casing Shoe	<del></del>	
	TUBING, CASING, AND	CEMENTING RECOR	D		<del></del>	
HOLE SIZE CASING & TUBING SIZE		DEPTH SE		SACKS CEM	ENT	
					······································	
TEST DATA AND REQUEST FO		ter recovery of total valu pth or be for full 24 hours		ind must be equal to or ex	reed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et		, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	OII-Bhis.	Water-Bbls.		Gas-MCF		
GAS WELL						
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCI	-	Gravity of Condensate		
Teeting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shat-	·in)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL C	NSERVAT	ion division 1984		
hereby certify that the rules and re	emiletions of the Oil Conservation	APPROVED	FRP	1984	19	
Division have been complied with	and that the information given	·BY	~18:42 53 A	O BY JERRY SEXTON		
above is true and complete to the best of my knowledge and belief.		DISTRICT I SUPERVISOR				
			to filed in c	ompliance with RULE	1104.	
La Kushin	tracks in a request for allowable for a newly drilled or deepens.					
(Signature)		well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with RULE 111.				
Production Records Supervisor (Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
December 29, 1983		THE THE ONLY SECTIONS I II III and VI for changes of owner				
(Da)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple					
•	· · · · · · · · · · · · · · · · · · ·	completed wells.		•	•	

