

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03050

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1713

7. Unit Agreement Name

Vacuum Abo Unit

8. Farm or Lease Name Vacuum

Abo Unit, Btry 2, Tr. 13

9. Well No.

12

10. Field and Pool, or WHdcat

Vacuum Abo Reef

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Phillips Petroleum Company

2. Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

3. Location of Well

UNIT LETTER G 1650 FEET FROM THE north LINE AND 1980 FEET FROM
THE east LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3955' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Install high volume lift equipment ☒

OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-83: RJR WSU LD rods.

4-12-83: Finished LD rods & pmp. Instld BOP. LD 144 jts 2-3/8" Hy-Drill tbg. Stood rest of tbg back in derrick. PU csg scraper & bit. Started in hole w/tbg.

4-13-83: Finish PU 2-3/8" tbg. Tagged btm @ 8728'. COOH w/scraper & bit. PU Hydrostatic bailer. GIH. CO to 8737'. COOH. GIH w/5-1/2" pkr.

4-14-83: Fin 2-3/8" tbg to pkr set @ 8675'. Pmpd 5000 gals 15% NeFe HCl thru perfs 8716'-8732' containing low temp. scale inhibitor & low surface tension agent w/1 BS every 500 gals acid. Total 10 balls, flushed w/50 bbls produced water. Rate 4.4 BPM. Max press 1000#, avg press 860#, ISDP Vacuum. RU to swb. Swbd 5 hrs, 40 BLW & acid back. Unseat pkr. COOH.

4-15, 16, 17-83: SI. 15th Set Reda pmp @ 8617' on a total of 275 jts of 2-3/8" tbg. 16th, 17th, dwn 48 hrs--crew off.

4-18 thru 5-1-83: WO further evaluation.

5-2, 3, 4-83: 2nd, pmpd 24 hrs, 31 BO, 2075 BW. 3rd, pmpd 24 hrs, 22 BO, 2037 BW. 4th, pmpd 24 hrs, 39 BO, 2322 BW, GOR: 1692 w/elec submersible pmp from 5-1/2" csg perfs 8716' - 8732'.

Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engrg. Specialist

DATE May 10, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

TITLE

DATE

MAY 16 1983

CONDITIONS OF APPROVAL, IF ANY:

5

RECEIVED

MAY 13 1983

G. C. C.
HOBBS OFFICE