

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1713

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vacuum Abo Unit Btry 2, Tract 13
Address of Operator Rm 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 12
Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-5</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3955' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Bond log, perf & sqz cement as necessary per OCD waterflow report.</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-10/11/81 MI Tyler WS unit pulled rods & tbg.
- 1-12-81 Ran 199 jts 2-3/8" tbg, set ret BP at 6100', tested BP to 1000#, OK.
- 1-13-81 McCullough ran cmt bond log from 6100' to 2750'. Perfd 4 holes at 1' intervals at 3120'. Shot 2nd set of 4 holes at 3115'.
- 1-14-81 Ran tbg & pkr to 3020'. Unable to establish circ between 5-1/2" & 8-5/8" csg w/pump rate of 1BPM & 2400# press. COOH. Set Baker cmt retainer at 3022' on 2-3/4" tbg. Western squeezed 5-1/2" csg 3115-3120' w/50 sxs through perfs, left 25 sxs in 5-1/2" csg below retainer & reversed 1 sack. Pulled tbg WOC 16 hrs.
- 1-15-81 Rigged up reverse unit. WIH w/bit to 3011' drld retainer & cmt to 3130'. Pressd csg to 1000#, did hold COOH.

BOP equip series 900, 3,000# w/1 set pipe rams and 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engr'g Sepcialist DATE 1-30-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(over)

(cont'd)

- 1-16/18-81 Run tbg & pkr to 3020'. Check'd flow at 1/2 BM @ 2300#. Pulled tbg & pkr. Ran Baker cmt ret. on 2-3/8" tbg to 3009'. Western established pumping rate 2/10 BM at 3000#. Pmpd 250 gals 15% NE HCL acid. Out perms at 3120' at rate of 1/10 BM. Flushed w/40 BFW. Could not pump cmt due to hi press. COOH w/tbg.
- 1-19-81 Ran 2-3/8" tbg & Baker retrieving tool. Milled over Baker retainer @ 3109' COOH. tstd csg to 1000#, OK.
- 1-20-81 Spotted 25 sxs Cl "C" cmt thru 2-3/8" tbg over perf 3120'. Pld tbg. Press'd 5-1/2" csg to 800#. WOC 20 hrs.
- 1-21-81 Prep to fish BP. Drld cmt fr 2800'-3156'. Tstd 5-1/2" csg to 1000#, OK. Pld tbg & bit.
- 1-22-81 Fished BP @ 6100'.
- 1-23-81 Reran 2-3/8" tbg & rods. Procedure completed.