

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1713	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Vacuum Abo Unit, Btry 2, Tract 13
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 12
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3955' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Bond log, perf and sqz cement as ☒  
necessary per OCD waterflow report.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU DDU, BOP and reverse unit.  
Pull Subsurface equipment.  
Run RBP on 2-3/8" tubing and set near 6,100 feet. Spot 3 sacks of sand on plug. Test 5-1/2" casing to 1000 psi.  
COOH with tubing.  
Bond log 5-1/2" casing from top of sand to (+) 2,800 feet.  
Perforate 5-1/2" casing with 4 JSPF on one foot interval at deepest point below 8-5/8" shoe where bond log indicates circulation to surface can be established.  
Before releasing perforators, test perforations from surface with pump truck, or cementing truck, down 5-1/2" casing to verify circulation of the 5-1/2" to surface. Reperforate as necessary.  
Run retainer on tubing to set one joint above the perforated interval.  
With 5-1/2"—8-5/8" and 8-5/8"—13-3/8" annuli open, pressure 5-1/2" casing to 1000 psi and hold during squeeze operations.  
Establish pump-in rate, or circulation to surface of the 5-1/2" casing, using FW followed by 14.8 ppg Class C mixed with 2% CaCl. If 5-1/2" casing circulates, cement to surface. When cement surfaces, close annulus valve and by hesitation method, squeeze perforations to 1000 psi. Pull out of retainer and reverse tubing clean. Open 5-1/2"—8-5/8" annulus valve and flush clean of

BOP: Series 900, 3000# WP, Double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE November 20, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 24 1980

CONDITIONS OF APPROVAL, IF ANY:

js

cement with FW. Close valve.  
Pressure 5-1/2" to 1000 psi and hold.  
Establish pump-in rate into 8-5/8" — 13-3/8" annulus with FW followed by 300 sacks of 14.8  
ppg Class C.  
Flush CHF clean of cement with FW.  
COOH with tubing.  
GIH with bit and DC's to drill cement and retainer.  
Test perforations to 1000 psi. Resqueeze as necessary.  
Recover RBP, return subsurface equipment and return to production.