

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Sep 20 12 55 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1713

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vac Edge Unit
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company	8. Farm or Lease Name Vac Edge Unit
3. Address of Operator 3610 Avenue S - Snyder, Texas	9. Well No. 12
4. Location of Well UNIT LETTER G , 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 18S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Aho) Reef
15. Elevation (Show whether DF, RT, CR, etc.) GR. 3940	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Supplementary Well History <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit, installed blow out preventor, tested casing at 2000 psi, no pressure loss in 30 minutes. Displaced casing with salt water, pulled tubing and packer, set cement retainer at 8794', ran tubing and squeezed perforations 8803'-8884' with 50 sacks cement. After WOC 12 hours tested casing at 2500 psi, no pressure loss in 30 minutes, ran casing scraper and cleaned out to 8794', displaced hole with oil and spotted acetic acid, perforated interval 8716'-8786' with one TFFT, ran tubing and packer. Set packer at 8656', nipples up well head, snubbed well in, placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson* TITLE Lead Drilling Engineer DATE September 28, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: