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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1713	

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Vac Edge Unit	
2. Name of Operator Standard Oil Company of Texas, A Division of California Oil Company	8. Farm or Lease Name Vac Edge Unit	
3. Address of Operator 3610 Avenue 8 - Snyder, Texas	9. Well No. 12	
4. Location of Well UNIT LETTER G , 1650 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 4 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum - Abo Reef	
15. Elevation (Show whether DF, RT, GR, etc.) 3940 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following is procedure used to eliminate water production from subject well. Commercial oil production had ceased due to water production.

1. Loaded hole with produced water and installed blow out preventor. Pulled production tubing and packer.
2. Ran full bore retrievable cementer on 2-3/8" tubing and set at 8750'. Squeezed existing Abo perms 8803-8966 to 3000 psi with 225 sacks low water loss cement.
3. Drilled out cement to 8893 and pressure tested with 2500 psi for 30 minutes. No leak off.
4. Ran production tubing and packer.
5. Perfd 8803-8884 with thru tubing gun one jet per ft.
6. Acidized with 2000 gals chemically retarded acid and well commenced flowing. Currently flowing top allowable rate with negligible water. TP 330 psi. 13/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. E. Rigby* TITLE Lead Drilling Engineer DATE March 31, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: