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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1713	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Standard Oil Company of Texas		Vac Edge Unit
3. Address of Operator		9. Well No.
A Division of California Oil Company		Vac Edge Unit
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER G , 1650 FEET FROM THE North LINE AND 1980 FEET FROM		Vacuum-Abo Reef
THE East LINE, SECTION 4 TOWNSHIP 18 South RANGE 35 East N.M.P.M.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
3940 CR.		Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following is the proposed operation for eliminating water production.

1. Kill well with oil if necessary. Install blow out preventer.
2. Pull tubing and packer.
3. Set bridge plug at approximately 8922.
4. Run tubing and packer. Install tree. Swab well ON production.
5. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. G. Koenig G. G. Koenig TITLE Lead Engineer DATE February 1, 1965

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: