

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-03051
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name Vacuum Abo Unit
8. Well No. Tract 13, Btry. 2, 14
9. Pool name or Wildcat Vacuum Abo Reef

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>W.I.</u>				14. Elev. Casinghead			
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐				18. Intervals Drilled By			
2. Name of Operator Phillips Petroleum Company				8. Well No. Tract 13, Btry. 2, 14			
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762				9. Pool name or Wildcat Vacuum Abo Reef			
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County							
10. Date Spudded 06-23-61		11. Date T.D. Reached 07-21-61		12. Date Compl. (Ready to Prod.) 07-29-61		13. Elevations (DFA RKB, RT, GR, etc.) 3946' RKB 3935' GR	
15. Total Depth 9100'		16. Plug Back T.D. 9056'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8805'-9035' Vacuum Abo Reef						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run GR-CCL						22. Was Well Cored	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	16"	Surf.	
8-5/8"	24# & 32#	3200'	11"	Surf.	
5-1/2"	15.5# & 17#	9000	7-7/8"	1200 sx to 3-5/8"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 8805'-9035' 104' 104 shots 4" OD csg. gun w/deep penetrating DML charges @ 1 JSPF on spiral phasing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8805'-9035'	10,500 gals 90/10 mixture of 28% FC HCL acid & Xylene w/ scale inhibitor

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>L. M. Sanders</u>	Printed Name <u>L. M. Sanders</u>	Title <u>Supv.</u>	Reg. & Pro. Date <u>08-06-90</u>

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