

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03051
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name Vacuum Abo Unit ^{Blk 2}
8. Well No. 14 Tract 13
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WI ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3946' RKB, 3935' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Convert to W.I. <u>1/18/94</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to water injection.

4-2-90: Notified NMOCDD of commencement to convert well. MI RU DDU & reverse unit. Install BOP. GIH w/bit & 2-7/8" workstring.

4-5-90: Start clean out.

4-7-90: RU Halliburton & pump 500 gals pill of Tempblock 100.

4-9-90: Drill out to 9056'.

4-10-90: Circ hole clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg & Pro DATE 6/26/90

TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4-11-90: MI & RU Haliburton to log fr PBD (9056') to 8400' w/GR-CCL log. Perf Abo Reef using a 4" OD csg gun w/deep penetrating DML charges @ 1 JSPF on spiral phasing as follows:

8805'-8820'	15'	15 shots
8822'-8832'	10'	10 shots
8837'-8841'	4'	4 shots
8855'-8857'	2'	2 shots
8861'-8867'	6'	6 shots
8877'-8880'	3'	3 shots
8904'-8914'	9'	9 shots
8921'-8931'	10'	10 shots
8934'-8942'	8'	8 shots
8952'-8960'	8'	8 shots
9006'-9035'	29'	29 shots
	104'	104 shots

RD MO Haliburton. GIH w/5-1/2" RTS type pkr on 2-7/8" workstring. Set pkr @ 8750'. Swab 3 hrs. Final FL: 4500'. Rec: 62 BW.

4-12-90: MI RU to acidize the Abo Reef w/10500 gals of 90/10 mixture of 28% FC HCl acid & xylene containing scale inhibitor, corrosion inhibitor & acid/xylene emulsifier additives w/104, 1.3 sg RCN ball sealers. Pressure test to 5500 psig. Flush w/58 bbls 2% KCl wtr. Max psi: 2800#. Avg psi: 2800#. Avg Rate: 6.8 BPM. ISIP: Vacuum. SD.

4-16-90: Swab 12 hrs. Rec 0 BO & 139 BW.

4-18-90: GIH w/273 jts, 2-3/8" plastic coated tbg. Set pkr @ 8750'. Load annulus w/inhibited brine. Press tested to 500 psi for 30 min. RD MO DDU. Temporary drop from report pending inj line hook-up.

5-10-90: Wellhead hooked up and injection started 5-3-90. Injecting down 5-1/2" csg in perfs 8804'-9035'. Rate: 1024 BPD on vac. Pmp disch psi: 125#.

Job complete.

RECEIVED

JUL 9 1990

OC

HOBBS

JUN 10 1990

RECEIVED
JUN 20 1990
HOBBS