

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-03051

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1713	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator		8. Farm or Lease Name
Phillips Oil Company		Vacuum Abo Unit
2. Address of Operator		9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Tract 13, Btry 2 14
3. Location of Well		10. Field and Pool, or Whdcat
UNIT LETTER <u>H</u> , <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM		Vacuum Abo Reef
THE <u>east</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3946' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Treat or sulfate scale & acidize</u> <input checked="" type="checkbox"/>	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-04-84: 8820'PTD NU BOP. COOH w/tbg & sub pump. WIH w/tail pipe & pkr w/spotting valve. Last test pumped 24 hrs, 46 BO, 53 MCF, 336 BW.

6-05-84: Set pkr @ 8730' w/tail pipe @ 8820'. Loaded annulus w/2% KCL wtr, press to 500#. Spotted 1 drum scale converter w/55 gals FW from 8804'-8820' w/31 bbls 2% KCL wtr. Displaced remaining chemical w/2 bbls KCL.

6-06-84: Pumped 1000 gals 15% NEFE HCL w/additives. Swbd 6 hrs, 80 BLW & BAW.

6-07-84: Spotted 1 drum of Techni-clean 756 mixed w/20 bbls of fresh wtr. Flushed w/130 bbls prod. wtr. w/5 gals emulsion breaker.

6-08 thru

6-12-84: WIH w/2 3/8" tbg, set @ 2650'. Pmpd 18 hrs, 72 BO, 675 BW, 54 MCF.

6-13-84: Pmpd 12 hrs, 24 hr rate, 94 BO, 140 BW, 47 MCFG. Dwn 12 hrs - electric problem.

6-15-84: Pmpd 12 hrs, 44 BO, 429 BW, 71 MCFG;dwn 12 hrs, electrical problems.

6-16-84: Dwn 22 hrs, electrical problems. Pmpd 2 hrs, 7 BO, 71.16 BW, 11.83 MCFG, at 24 hr rate rec 84 BO, 854 BW, 142 MCFG from 5 1/2" csg perfs 8804'-8820'.

Returned well to production.

OP EQUIP: Series 900, 3000#WP w/1 set blind rams, 1 set pipe rams, manually operated.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rafael J. Mueller TITLE Sr. Engineering Specialist DATE June 19, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____