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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. B-1713
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Btry 2 Vacuum Abo Unit Tract
3. Address of Operator Room 711, Phillips Building., Odessa, Texas 79761		9. Well No. 14
4. Location of Well UNIT LETTER <u>H</u> <u>1650'</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Willcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3946' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-27-75: Dowell treated down tbg thru csg perfs 8804-47' w/3000 gals 28% HCL acid. Flushed w/48 BW w/one ball sealer/bbl. Max press 1900#, min 500#, ISDP-O#. AIR 3.5 BPM. Swbd 4 hrs, 30 BLW.

6-28-75: Swbd 9 hrs, 45 BO, 90 BLW.

6-29-75: DS 24 hrs.

6-30-75: Pld 2-3/8" tbg & Baker R pkr. Set 2-3/8" tbg at 8750', Guiberson RMC-1 pkr at 8750'. Kobe assy at 8740'.

7-01-75: Pmpd in 300 BO, unable to load hole.

7-02-75: MI Well Units WS Unit. Pld tbg, pkr & Kobe pump assy.

7-03-75: Loaded hole w/oil, MO Well Units rig. Circ oil to clean hole. Dropped Kobe pump. p/18 hrs, no gauge.

7-04-75: P/24 hrs, 156 BO, 27 BSW.

7-05-75: P/24 hrs, 166 BO, 5 BSW.

7-06-75: Down 24 hrs.

7-07-75: P/24 hrs, 151 BO, 28 BSW, GOR 1246, from perfs 8804-8847. Restored to production.

BOP Equipment: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams. Manually operated.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary Kreiger TITLE Assoc. Reservoir Engineer DATE 7-9-75

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: