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| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM HEMEDIAL WORK TEMPORATUR ABANDON PULL OR ALTER CASING OTHER OTHER SQUAREZA Abo. parts 8874—8960! and Temporate to shut off water. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed monthly size from the full to shut off water. On 1-29-68, MI & RU Permian WS Unit. Fld tbg and pkr. Set tbg CB at 9040! On 1-30-68, Howco is allaced of 1 w/water. Pad 125 ax cat, pressured to 2000# for 1/4 hour, held Ckey. On 1-31-68, Ram Guns perforated casing opposite Abo with 2 jet shots per foot, selectively, from 8804-8847! Total 35 feet, 70 shots. On 2-2-68, Howco treated Abo perfs 8804-47! w/1000 gales (Max press 2900#, min 14,004 fills). Bill 1200#. Arg inj rate 2.5 BPM. Swabbed and flow lessed well. Set 2-3/8" tbg at 6549, pkr at 6544, seat mpl at 6543!. Set 2 x 1-1/2 x 20! Insert pump at 6543! on tapered rod string. Test pumped well. Insert pump at 654, P/24 hrs, 24,2 BO, no water, GOR 343, gty 40.1. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and belief. | (6. Ch. | ok Appendicts Pay To Indiana Natura of N | D O.1 D . |
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| Temporality abandon pull on after casing cases also parts above to study and abandonment pull on after casing the proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see full e 103. 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see full e 103. 18. In 1-29-68, MI & RU Permian MS Unit. Pld tbg and pkr. Set tbg OE at 90401. On 1-30-68, However, and the perfs above. Pressured to 2000# for 1/4 hour, held Okey. On 1-31-68, Ram Guns perforated casing opposite Abo with 2 jet shots per foot, selectively, from 3804-88471. Total 35 feet, 70 shots. On 2-2-68, However treated Abo perfs 8804-471 w/1000 gals reg acid. Max press 2900#, min 1400#, ISIP 1200#. Avg inj rate 2.5 BPM. Smabbed and flow tested well. Set 2-3/8" bg at 6549, pkr at 6544, seat npl at 65431. Set 2 x 1-1/2 x 201 lineart pump at 65431 on tapered rod string. Test pumped well. 18. I hereby cepting that the information above is true and complete to the best of my knowledge and belief. 18. I hereby cepting that the information above is true and complete to the best of my knowledge and belief. 18. I hereby cepting that the information above is true and complete to the best of my knowledge and belief. 18. I hereby cepting that the information above is true and complete to the best of my knowledge and belief. 18. I hereby cepting that the information above is true and complete to the best of my knowledge and belief. 18. I hereby cepting that the information above is true and complete to the best of my knowledge and belief. 18. I hereby cepting that the information above is true and complete to the best of my knowledge and belief. | PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WO | RK ALTERING CASING |
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| other squases Abo parfs 8874-8960! and reperforate to shut off water. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) size ROLE 103. 201 1-29-68, MI & RU Permian WS Unit. Pld tbg and pkr. Set tbg CE at 9040!. On 1-30-68, Howco displaced oil w/mater. Red 125 ax cart, pressured 78 ax into perfs 8874-8960!, reversed out 1-31-68, Ram Guns perforated casing opposite Abo with 2 jet shots per foot, selectively, from 1804-8847!. Total 35 feet, 70 shots. On 2-2-68, Howco treated Abo perfs 8804-47! w/1000 gals reg acid. Max press 2900%, min 1400%, ISIP 1200%. Avg inj rate 2.5 BPM. Swabbed and flow lessed well. Set 2-3/8" bg at 6549, pkr at 6549, seat npl at 6543'. Set 2 x 1-1/2 x 20' lnsert pump at 6543' on tapered rod string. Test pumped well. 221-68, P/24 hrs, 242 BO, no water, GCR 343, gty 40.1. 222-68, Howco treated Abo perfs 8804-47' w/1000 gals reg acid. Max press 2900%, min 1400%, ISIP 1200%. Avg inj rate 2.5 BPM. Swabbed and flow lessed well. Set 2-3/8" bg at 6543' on tapered rod string. Test pumped well. 23 hrs. P/24 hrs, 242 BO, no water, GCR 343, gty 40.1. 24 hrs. P/24 hrs. P/24 hrs. P/24 hrs. Pressured to the best of my knowledge and belief. 25 hrs. P/24 hrs. P/24 hrs. P/24 hrs. P/24 BO, no water, GCR 343, gty 40.1. | F | | |
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| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. On 1-29-68, MI & RU Permian MS Unit. Fld tbg and pkr. Set tbg CE at 9040¹. On 1-30-68, Howco displaced oil w/water. Pmd 125 sx cmt, pressured 78 sx into perfs 8874-8960¹, reversed out 1/7 sx cmt. Checked top comment at 884.7¹. Pressured to 2000# for 1/4 hour, held Okey. On 1-31-68, Ram Guns perforated casing opposite Abo with 2 jet shots per foot, selectively, from 8804-884.7¹. Total 35 feet, 70 shots. On 2-2-68, Howco treated Abo perfs 8804-47¹ w/1000 gals reg acid. Max press 2900#, min 1400#, IBIP 1200#. Avg inj rate 2.5 BPM. Swabbed and flow tested well. Set 2-3/8° tbg at 6549, pkr at 6544, seat npl at 6543¹. Set 2 x 1-1/2 x 20¹ linsert pump at 6543¹ on tapered rod string. Test pumped well. On 2-21-68, P/24 hrs, 242 BO, no water, GOR 343, gty 40.1. Restored well to production. | OTHER | | |
| Om 1-29-68, MI & RU Permian WS Unit. Fld tbg and pkr. Set tbg CE at 9040'. On 1-30-68, Howo displaced oil w/water. Pad 125 ex cut, pressured 78 ex into perfs 8874-8960', reversed out 47 ex cut. Checked top cement at 8847'. Pressured to 2000# for 1/4 hour, held Ckey. On 1-31-68, Ram Guns perforated casing opposite Abo with 2 jet shots per foot, selectively, from 8804-8847'. Total 35 feet, 70 shots. On 2-2-68, Howo treated Abo perfs 8804-47' w/1000 gals reg acid. Max press 2900#, min 1400#, ISIF 1200#. Avg inj rate 2.5 BPM. Swabbed and flow tested well. Set 2-3/8" tbg at 6549, pkr at 6544, seat mpl at 6543'. Set 2 x 1-1/2 x 20' lnsert pump at 6543' on tapered rod string. Test pumped well. On 2-21-68, P/24 hrs, 242 BO, no water, GOR 343, gty 40.1. Restored well to production. 18. I hereby ceptify that the information above is true and complete to the best of my knowledge and belief. No. J. Huelleric Associate Reservoir Engineer DATE March 1, 1968 | | | TOTALE SO SHALL OIT MACEL. |
| On 1-29-68, MI & RU Permian WS Unit. Pld tbg and pkr. Set tbg OE at 9040'. On 1-30-68, Howco displaced oil w/mater. Pmd 125 ax cmt, pressured 78 ax into perfs 8874-8960', reversed out 47 ax cmt. Checked top cement at 8847'. Pressured to 2000# for 1/4 hour, held Okey. On 1-31-68, Ram Guns perforated casing opposite Abo with 2 jet shots per foot, selectively, from 8804-847'. Total 35 feet, 70 shots. On 2-2-68, Howco treated Abo perfs 8804-47' w/1000 gals reg acid. Max press 2900#, min 1400#, ISIP 1200#. Avg inj rate 2.5 BPM. Swabbed and flow tested well. Set 2-3/8" tbg at 6549, pkr at 6544, seat npl at 6543'. Set 2 x 1-1/2 x 20' insert pump at 6543' on tapered rod string. Test pumped well. On 2-21-68, P/24 hrs, 242 BO, no water, GOR 343, gty 40.1. Restored well to production. 18.1 hereby ceptly that the information above is true and complete to the best of my knowledge and belief. 19.2 Hueller Associate Reservoir Engineer Date March 1, 1968 | 17. Describe Proposed or Complet | ed Operations (Clearly state all pertinent details, and give | pertinent dates, including estimated date of starting any proposed |
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| APPROVED BY TITLE DATE | 18. I hereby ceptify that the inform | ation above is true and complete to the best of my knowledge | e and belief. |
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