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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B1713

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Vacuum Abo Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vacuum Abo Unit Btry 2
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760	9. Well No. Tract 13
4. Location of Well UNIT LETTER H 1650 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 4 TOWNSHIP 18-S RANGE 35 E NMPV.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3932 RKB	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER squeeze Abo perfs 8874-8960' and <input checked="" type="checkbox"/>
		reperforate to shut off water.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-29-68, MI & RU Permian WS Unit. Pld tbg and pkr. Set tbg OE at 9040'. On 1-30-68, Howco displaced oil w/water. Pnd 125 sx cmt, pressured 78 sx into perfs 8874-8960', reversed out 47 sx cmt. Checked top cement at 8847'. Pressured to 2000# for 1/4 hour, held Okay. On 1-31-68, Ram Guns perforated casing opposite Abo with 2 jet shots per foot, selectively, from 8804-8847'. Total 35 feet, 70 shots. On 2-2-68, Howco treated Abo perfs 8804-47' w/1000 gals reg acid. Max press 2900#, min 1400#, ISIP 1200#. Avg inj rate 2.5 BPM. Swabbed and flow tested well. Set 2-3/8" tbg at 6549, pkr at 6544, seat npl at 6543'. Set 2 x 1-1/2 x 20' insert pump at 6543' on tapered rod string. Test pumped well. On 2-21-68, P/24 hrs, 242 BO, no water, GOR 343, gty 40.1. Restored well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller, W. J. Mueller, Associate Reservoir Engineer DATE March 1, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: